Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION / ... MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED 1-22-58 DATE WORK PERFORMED 1-22-58 DATE WORK PERFORMED 1-22-58 DOLL Saunders This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging Detailed account of work done, nature and quantity of materials used and results obtained Started Drilling Oment Flug in Top of 13-3/8" Caring 1-19-58, Top 9-5/8" Caring 2-12-58, the started Drilling Oment Flug in Top of 13-3/8" Caring 1-19-58, Top 9-5/8" Caring 2-12-58, that indide 9-5/8" Caring, Drillid Coment Flug from 26/6' to 26/6', Rax 8-3/4" Bit to 44/9' to Ren 7-5/8" Caring, Drillid Coment Flug from 26/6' to 26/6', Rax 8-3/4" Bit to 44/9' to Ren 7-5/8" Caring, Drillid Coment Flug from 26/6' to 26/6', Rax 8-3/4" Bit to 44/9' to Ren 7-5/8" Caring 2-112-58, the started Caring with 750 Sacks Regular Coment, 50 Sacks Rence, Tot-1 of 2600 Sacks Coment, 750 Sacks Rixed 25 Gal, Pumped Flug to 44/09' to 112-58, No Controlling Flug. Sacks Incorr, Tot-1 of 2000 Sacks Coment, 750 Sacks Rixed 25 Gal, Pumped Flug to 44/09' to 112-58, No Controlling Flug. Sacks Incorr, Tot-1 of 2000 Sacks Coment, 750 Sacks Rixed 25 Gal, Pumped Flug to 44/09' to 112-58, No Controlling Flug. Sacks Incorr, Tot-1 of 2000 Sacks Coment, 750 Sacks Rixed 25 Gal, Pumped Flug to 44/09' to 41/19' No Coment Did not 12-12-12' to 41/19' No Coment Did not 12-12' to 41/19'	COMPANY Amerada Petroleum Corporation, Box 636, Lovington, New Merico (Address)						
This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Detailed account of work done, nature and quantity of materials used and results obtained for the plugging Detailed account of work done, nature and quantity of materials used and results obtained Started Drilling Coment Plug in Top of 13-3/8° Casing 1-19-58, Top 9-5/8° Casing 8 1124; Ram 8-3/4° Rit inside 9-5/8° Casing, Drilled Coment Plug from 2676' to 2696', Ram 8-3/4° Rit to A499' to Rum 7-5/8° Casing, Drilled Coment Plug from 2676' to 2696', Ram 8-3/4° Rit 10 13-3 /4 Part 10 13-3 /4 P	I FACE	·	,		_		
This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results obtained Started Drilling Coment Flug in Top of 13-3/8" Casing 1-19-58, Top 9-5/8" Casing 3 1124; Ram 8-3/4" Bit inide 9-5/8" Casing, Drilled Coment Flug from 2676' to 2696', Ram 8-3/4" Bit to 4499' to Rum 7-5/8" Casing, Drilled Coment Flug from 2676' to 2696', Ram 8-3/4" Bit to 4499' to Rum 7-5/8" Casing, Drilled Coment Flug from 2676' to 2696', Ram 8-3/4" Bit to 4499' to Rum 7-5/8" Casing Set 2 4196', Comented with 750 Sacks Regular Coment, 59 Sacks Incore, Tot. 1 of 800 Sacks Coment, 750 Sacks Mixed 25 Cal., Pumped Flug to 4109' to 11135 M1-22-58, No Controllator, No Controllator, No Controllator, No Controllator, No Controllator, No Controllator, No Coment 3247', 947' Fill Washed & Circulated from 4489' to 8236', Started Drilling Formation w/6-3/4" Bit 2 2236' Brill FN 1-23-56 FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date The Per Interval (s) Open Hole Interval Production, bols. per day Gas Production, bols. per day Water Production, bols. per day Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Name Title Position			J_UNIT_	ZAS 33	T 14-S	R 33-R	
Plugging Other Plugging Other Other Detailed account of work done, nature and quantity of materials used and results obtained Started Drilling Coment Flug in Top of 13-3/8" Casing 1-19-58, Top 9-5/8" Casing 3 1124; Res 3-3/4" Rit inside 9-5/8" Casing, Drilled Coment Flug from 2676' to 2696', Ras 3-3/4" Rit to 4459' to Rown 7-5/8" Casing, Drilled Coment Flug from 2676' to 2696', Ras 3-3/4" Rit to 4459' to Rown 7-5/8" Casing, Drilled Coment Flug from 2676' to 2696', Ras 3-3/4" Rit to 4459' to Rown 7-5/8" Casing, Drilled Coment Flug from 2676' to 2696', Ras 3-3/4" Rit 101 Jts 7-5/8" 25.40f' Casing set 3 4196', Comented with 750 Sacks Regular Coment, 59 Sacks Rived 25 Cal, Pumped Flug to 4109' of 11:35 AN 1-22-56, Max FF 11006', Ectated Casing until Flug was Down, Coment Did not Circulate, No Contriliars or of Sertchers Used, NOC 24 irrs, Tested Casing w/10006' Before Drilling Flug. Top Coment 3247', 947' Fill Washed & Circulated from 4489' to 8236', Started Drilling Formation w/6-3/4" Rit 3 8236' at 1 FR 1-23-58 FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: Drift level Data:	DATE WORK PERFORMED	1-22-58	POOL	Saunders	 		
Detailed account of work done, nature and quantity of materials used and results obtained Statedd Drilling Cement Plug in Top of 13-3/8" Casing 1-19-52, Top 9-5/8" Casing 3 1124; Ram 8-3/4" Ext inside 9-5/8" Casing, Drilled Cement Plug from 2676' to 2696', Ram 8-3/4" Ext to 4489' to 10m 7-5/8" Casing, Drilled Cement Plug from 2676' to 2696', Ram 8-3/4" Ext to 4489' to 10m 7-5/8" Casing, Drilled Cement Plug from 2676' to 2696', Ram 8-3/4" Ext to 4489' to 2696', Ram 8-3/4" Ext to 275 Casing with Plug was Down, Cement Did not Circulate, No Centralisers or Scratchars Used, NoC 24 1:rs, Tested Casing w/10006' Before Drilling Plug. Top Cement 3247', 947' Fill Washed & Circulated from 4489' to 236', Started Drilling Formation w/6-3/4" Ext to 236' at 1 FM 1-23-58 FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. TD PBD Prod. Int. Compl Date Dring. Dia Thus Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Production (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Water Production, bbls. per day Gas Poil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION Name Name Name Name Name Name Name Name	This is a Report of: (Check	appropriate b	lock)	Results of T	est of Casin	ng Shut-off	
Detailed account of work done, nature and quantity of materials used and results obtained Statedd Drilling Cement Plug in Top of 13-3/8" Casing 1-19-52, Top 9-5/8" Casing 3 1124; Ram 8-3/4" Ext inside 9-5/8" Casing, Drilled Cement Plug from 2676' to 2696', Ram 8-3/4" Ext to 4489' to 10m 7-5/8" Casing, Drilled Cement Plug from 2676' to 2696', Ram 8-3/4" Ext to 4489' to 10m 7-5/8" Casing, Drilled Cement Plug from 2676' to 2696', Ram 8-3/4" Ext to 4489' to 2696', Ram 8-3/4" Ext to 275 Casing with Plug was Down, Cement Did not Circulate, No Centralisers or Scratchars Used, NoC 24 1:rs, Tested Casing w/10006' Before Drilling Plug. Top Cement 3247', 947' Fill Washed & Circulated from 4489' to 236', Started Drilling Formation w/6-3/4" Ext to 236' at 1 FM 1-23-58 FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. TD PBD Prod. Int. Compl Date Dring. Dia Thus Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Production (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Water Production, bbls. per day Gas Poil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION Name Name Name Name Name Name Name Name	Beginning Drilling	Operations		Remedial W	ork		
Detailed account of work done, nature and quantity of materials used and results obtained Started Drilling Coment Flug in Top of 13-3/8" Casing 1-19-58, Top 9-5/8" Casing @ 1124; Ram \$-3/4" Bit inside 9-5/8" Casing, Drilled Coment Plug from 2676; to 2696; Ram \$-3/4" Bit to 4459; to Bom 7-5/8" Casing, Drilled Coment Plug from 2676; to 2696; Ram \$-3/4" Bit to 4459; to Bom 7-5/8" Casing, Drilled Coment Plug from 2676; to 2696; Ram \$-3/4" Bit to 4459; to Bom 7-5/8" Casing, Drilled Coment Plug from 2676; to 2696; Ram \$-3/4" Bit to 4459; to 800 Sacks Goment, 750 Sacks Mixed 25 Cal., Pumped Plug to 4109; a 11:35 M 1-22-58, Max FF 1100%, Retated Caring until Plug was Down, Coment Did not Circulate, No Contralisers or Scratchers Used, WOC 24 irrs, Tested Gasing w/1000% Before Drilling Plug. Top Coment 3247; 947; Fill Washed & Circulated from 4489; to 8236; Started Drilling Formation w/6-3/4" Bit 3 8236; S 11 M 1-23-58 FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thog. Dia Thog Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Production, bols. per day Gas Production, bbls. per day Water Production, bbls. per day Gas Production, bbls. per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Name Name Name Name Name Name Name		operations	<u> </u>		O1 K		
Started Drilling Cement Plug in Top of 13-3/8" Casing 1-19-58, Top 9-5/8" Casing 2 1124; Ram 8-3/4" But inside 9-5/8" Casing, Drilled Cement Plug from 2676' to 2696', Ram 8-3/4" But to Ram 7-5/8" Casing. Ram 101 Jts 7-5/8" 26.40% Casing Set 2 4196', Cemented with 750 Sacks Regular Cement, 59 Sacks Incore, Total of 800 Sacks Cement, 750 Sacks Mixed 25 Gel, Pumped Plug to 4109' e 11:35 M 1-22-56, Max PP 1100%, Retated Casing until Plug was Down, Cement Bid not Circulate, No Centralizers or Scratchers Used, NOC 24 irrs, Tested Casing w/1000% Before Drilling Plug. Top Cement 3227', 947' Fill Washed & Circulated from 4489' to 8236', Started Drilling Formation w/6-3/4" Bit 2 8236' a 11 FM 1-22-56 FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: Dorf Elev. TD PBD Prod. Int. Compl Date Thug. Dia Thug Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producting Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Water Production of the test of my knowledge Name Title The Position Posit	Plugging		L	Other	···		
Tong. Dia Tong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Water Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION Name Name Position Position Oil String Depth Oil String Dep	Stared Drilling Coment Plug Ram 8-3/4" Bit inside 9-5/8" Bit to 4489! to Bun 7-5/8" Care 101 Jts 7-5/8" 26.40# Care 101 Jts 7-5/8" 26.40# Care 11:35 AM 1-22-58, Max PP 11 Circulate, No Contralizers Before Drilling Plug. Top Washed & Circulated from 448 @ 11 PM 1-23-58 FILL IN BELOW FOR REM! Original Well Data:	casing, Drill asing. Sing Set @ 4196 acks Cement, 75 100#, Retated Cor Scratchers U Cement 3247*, 9' to \$236*, S EDIAL WORK	ced Cement Placed Cement Place	-19-58, Top 9- ug from 2676; with 750 Sackur d 2% Gel, Pum Plug was Down, hrs, Tested C	-5/8" Casing to 2696", Regular Camped Plug to Coment Di Casing w/1000 w/6-3/4" Bi	@ 1124', am 8-3/4" ment, 50 4109' d not	
Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge Name Name Position Position Response AFTER AFTER AFTER AFTER Date of Test OIL CONSERVATION COMMISSION Name Position Position Response AFTER AFTER Date of Test OIL CONSERVATION COMMISSION Name Position Position Response AFTER Date of Test AFTER Date of Test Date of Te	 		*				
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Name Title OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge Name Position Position			I ho-sh				
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Date Company Amerada Petroleum Corporation	Date			erada Petroles	m Cornorati	<u> </u>	