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FIG. 1			 
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PROBATION DEFIC	E		 

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev.  TD	THE OFFICE	MISCELLANEOUS REPORTS ON WELLS									
Aperada Petroleum Corporation  Exact St. Larington, New Merica  I. E. Stoyens  Date Work Performent  The Stoyens  Date Work Performent  This is a REPORT OF: (Check appropriate block)  This is a REPORT OF: (Check appropriate block)  Detailed account of work done, nature and quantity of materials used, and results obtained.  Pull tubling packer and flow v-l'res, eleen out to TD with Sand Pump, Perforate 5-1/2" Casing Liner from 9796' to 9798', 9805' to 9810', 9814' to 9820', 9822' to 9824', 9828' to 9832', 9834' to 9842', 9933' to 9989' with 2 Pullet Shots per Ft, Rum Tubling packer & HD, Acidise  New Perforations Above & Gld Perforations from Old Perforations from 9862' to 9893',  9932' to 9953' wi h 3000 Gal 15% Reg Acid using 250 Rubber Bell Scalers Inj Constantly  Pull Tubing & Rerun tubing packer & Flow Valves & Resume producing by Gas Lift  Witnessed by  Position  Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL Well. Data		Bright ion office									
Date Work Performed    Post   Saundars   County   Post   Check appropriate block	Name of Con	•	C		Addr	ess		V	<del>.</del>		
Date Work Performed    Dect   Saumdara   County    Leage	Amerada Pe			IIIaia I assa		636, L	evington, N				
Post   Performed   Post   Performed   Post   Saumders   This is A REPORT OF: (Check appropriate block)   This is A Report OF: (Check	Lease	J. E. Steve	1	en No.	E E	1	1				
THIS IS A REPORT OF: (Check appropriate block)    Beginning Drilling Operations   Casing Test and Cement Job   Other (Explain):											
Deginning Drilling Operations   Casing Test and Cement Job   Other (Explain):   Plagging   Remedial Work   Valves, and results obtained.   Pull tubing pucker and flow volves, aleem out to TD with Sand Pump, Perforate 5-1/2" Casing Liner from 97%6' to 97%8', 9805' to 9810', 9814' to 9820', 9822' to 9824', 9828' to 9832', 9834' to 9842', 9983' to 9989' with 2 Bullet Shots per Ft, Run Tubing packer & HD, Acidize   New Perforations Above & Old Perforations from Old Perforations from 97%6' to 9893', 9932' to 9953' with 3000 Gal 15% Reg Acid using 250 Rubber Ball Scalers Inj Constantly   Pull Tubing & Rerun tubing packer & Flow Valves & Resume producing by Oas Lift    Winessed by	NOAGUO	F 14-20-1961			OF: (Chec	h abbecheid		Las			
Detailed account of work done, nature and quantity of materials used, and results obtained.  Pull tubing packer and flow velves, elean out to TD with Sand Pump, Perforate 5-1/2" Casing  Liner from 9796' to 9792', 9805' to 9810', 9814' to 9820', 9822' to 9824', 9828' to 9832',  9834' to 9842', 9983' to 9989' with 2 Eullet Shots per Ft, Run Tubing packer & HD, Acidize  New Perforations Above & Clid Perforations from Old Perforations from 9862' to 9893',  9932' to 9953' with 3000 Gal 15% Reg Acid using 250 Rubber Ball Scalars Inj Constantly  Pull Tubing & Rerun tubing packer & Flow Valves & Regume producing by Ogs Lift  Witnessed by  Position  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev.  10.000!  PBTD  ORIGINAL WELL DATA  DF Elev.  110,000!  PBTD  9952!  10.15 String Diameter  Old String Diameter  Old String Diameter  Old String Diameter  Producing Formation(s)  9862' to 9893', 9932' to 9953!  Open Hole Interval  Perforated laterval(s)  9862' to 9893', 9932' to 9953!  Trett  Date of Test  Date of Oil Production Gas Production MC FPD  MC FPD  Alter Workover  11-8-61  33  Alter Workover  11-8-61  OIL COMMENSSION  Approved by  Title  Date Of Company  Torman  Torm	Beginn	ing Drilling Operation				~	<del></del>	Frhlain):			
Detailed account of work done, nature and quantity of materials used, and results obtained.  Pull tubing pueker and flow walves, elean out to TD with Sand Pump, Perforate 5-1/2" Casing  Liner from 9796' te 9798', 9805' to 9810', 9814' to 9820', 9822' to 9824', 9828' to 9822',  9834' to 9842', 9983' to 9989' with 2 Bullet Shots per Ft, Run Tubing packer & HD, Acidise  New Perforations Above & Old Perforations from Old Perforations from 9862' to 9893',  9932' to 9953' wi h 3000 Gal 15% Reg Acid using 250 Rubber Ball Scalers Inj Constantly  Pull Tubing & Rerun tubing packer & Flow Valves & Resume producing by Oas Lift  Witnessed by  Position  Forenza  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  PETU ORIGINAL WELL DATA  PETU ORIGINAL WELL DATA  PETU ORIGINAL WELL DATA  DF Elev.  4212'  10,066'  Petu Office String Diameter  Tubing Depth  9952'  1015 String Diameter  Tubing Depth  Producing Formation(s)  Perovacial Interval  Open Hole Interval  Producing Formation(s)  Perovacial Interval  ON Cubic (set/Bb)  After Workover  11-26-61  148  OIL CONSERVATION COMMISSION  Approved by  Title  Position  Forenza  Trubing Depth  Position  Forenza  In the first that the information given above is true and complete to the best of my knowledge.  True  Total Date  OIL CONSERVATION COMMISSION  Approved by  Title  Company		_		_	,		other (	- Aprille /			
Full tubing pusker and flow velves, elean out to TD with Sand Pump, Perforate 5-1/2" Casing  Liner from 9796' to 9798', 9805' to 9810', 9814' to 9620', 9822' to 9824', 9828' to 9832',  9834' to 9842', 9983' to 9989' with 2 Bullet Shots per Ft, Run Tubing packer & HD, Acidise  New Perforations Above & Gld Perforations from Old Perforations from 9862' to 9893',  9932' to 9953" wi h 3000 Gal 15% Reg Acid using 250 Rubber Ball Scalars Inj Constantly  Pull Tubing & Rerun tubing packer & Flow Valves & Resume producing by Gas Lift  Witnessed by  Position  Forenza  Forenza  Forenza  Forenza  Forenza  Forenza  Company  Amerada Petroleum Corporation  Forenza  Forenza  Forenza  Forenza  Company  Forenza  Company  Amerada Petroleum Corporation  Official Well DATA  Perforated Interval  Perforated Interval  Perforated Interval  Perforated Interval  Perforated Interval  Official Well Poduction  BPD  RESULTS OF WORKOVER  Text  Date of Text  Official Well Poduction  BPD  Cubic feet/Bbl Gas Well Potential  MCFPD  After  Workover  11-26-61  148  2077 2  40  1400  I hereby certify that the information given above is true and complete to the best of my knowledge.  True  True  True  The Company  Forenza  The Date of Text  Official Well Potential  The Date of Text  The Date of Text  The Date of Text  The Date of Text  The Date of Text  The Date of Text  The Date of Text  Date of Text  The D					and and a						
FOREMEN Amerada Petroleum Corporation  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev.  TD PBTD 9990! Producing Interval 9953! Completion Date 5-12-58  Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth 9952! 5-1/2" 9998!  Perforated Interval(s) 9862! to 9893!, 9932! to 9953!  Open Hole Interval Production Formation(s)  RESULTS OF WORKOVER  Test Date of Test Date of Test Date of BPD Gubic feet/Bbl MCFPD Before Workover 11-8-61 39 33 After Workover 11-8-61 148 200.2 40 1400  Apprioved by Title Position Foreman Date Company	9834 to New Perf 9932 te	9842", 9983" Forations Above	to 9989  with & Old Perfor OO Gal 15% Re	2 Bulle rations f	rom Ol	per Ft d Perfo O Rubbe	, Run T rations r Ball	ubing packe from 9862° Sealers Inj	to 98931, Constantly		
ORIGINAL WELL DATA  D F Elev.  4212											
Tubing Diameter  Tubing Diameter  Tubing Depth  Tubing Depth  Perforated Interval(s)  Perforated Interval perforation			FILL IN BELO				PORTS O	NLY			
Tubing Diameter Tubing Depth Tu	D.E.El.	TD			IAL WELL	DATA	T5		Ta		
Tubing Diameter  Tubing Depth  Perforated Interval(s)  9862! to 9893!, 9932! to 9953!  Open Hole Interval  RESULTS OF WORKOVER  Test Date of Test Perforated Interval  RESULTS OF WORKOVER  Test Test Date of Test After Workover  11-8-61  Oil Production BPD  Gas Production MCFPD  Water Production BPD  Cubic feet/Bbl MCFPD  Gas Well Potential MCFPD  After Workover  11-26-61  148  207 2  40  1400  Thereby certify that the information given above is true and complete to the best of my knowledge.  Title  Position  Forense  Company	1		10,0001	PBID	00001	1		-	,		
Perforated Interval(s)  9862 to 9893 to 9953 t				L		ring Diame	D:				
Open Hole Interval  Producing Formation(s)  Pennsylvenies  RESULTS OF WORKOVER  Test  Date of Test  Before Workover  11-8-61  After Workover  OIL CONSERVATION COMMISSION  Approved by  Date  Company  Producing Formation(s)  RESULTS OF WORKOVER  Water Production Water Production BPD  Cubic feet/Bbl  MCFPD  Again  Title  Position  Formation  Producing Formation(s)  Results OF WORKOVER  Test  Date Oil Production BPD  Gas Well Potential MCFPD  Again  Thereby certify that the information given above is true and complete to the best of my knowledge.  Position  Formation				99521		_		i -	99981		
Producing Formation(s)  Pennsylvenies  RESULTS OF WORKOVER  Test Date of Test District Date of Test Defore Workover District Description District D	Perforated In	terval(s) <b>98621</b>	to 98931. 9	9321 to	99531	-		-			
RESULTS OF WORKOVER  Test Date of Test Deform BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD  Before Workover 11-8-61 39 33 1400  After Workover 11-26-61 148 207 2 40 1400  I hereby certify that the information given above is true and complete to the best of my knowledge.  Title Position Forest Company	Open Hole In					cine Forma	tion(s)				
Test Date of Test Date Date Date Date Date Date Date Dat											
Test BPD MCFPD BPD Cubic feet/Bbl MCFPD  Before Workover 11-8-61 39  After Workover 11-26-61 148  OIL CONSERVATION COMMISSION  Approved by Position  Title  Company  Company				RESULT	S OF WOR						
After Workover 11-8-61 39 33 1400  After Workover 11-26-61 148 207 2 40 1400  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved by Position Forence Company	Test										
After Workover 11-26-61 148 207 2 40 1400  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved by Position Forence Company		14 0 44	-								
OIL CONSERVATION COMMISSION  Approved by  Title  Position  Company		1 lendand I	<del></del>					4.00			
Approved by Title  Position  Company	Workover	11-26-61	148								
Title Position Forest		OIL CONSERVAT	HON COMMISSION		I he to th	reby certified best of i	that the i	nformation given	above is true and complete		
Title Position Forestee Company	Approved by	1/5/1/6	(		Nam	$\overline{\mathbf{x}}$		1	u		
Date Company	Title	<del></del>			Posi	tion	Torres.				
I SHEAT GAYN LA CLUTACHE ACH DOIL NOT GET	Date				Comp	pany			Corpora <b>ti en</b>		

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