

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - ~~GAS~~ ALLOWABLE

New Well  
**1005542**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Lovington, New Mexico May 17, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation J. E. Stevens, Well No. 4, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

H Unit Letter Sec. 33, T. 14-S, R. 33-E, NMPM., Saunders Pool

Lea County. Date Spudded April 4, 1958 Date Drilling Completed May 9, 1958  
Please indicate location: Elevation 4212' DF Total Depth 10000' PBTD 9990'

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 9862' Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL -

Perforations 9862' to 9893', 9932' to 9953'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 9998' Depth \_\_\_\_\_ Tubing 9952'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 172 bbls. oil, 21 bbls water in 12 hrs, \_\_\_\_\_ min. Choke Size 28/64"

GAS WELL TEST -

See 33, Top 14-S, Rge 33-E Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8"</u>	<u>294'</u>	<u>250</u>
<u>8-5/8"</u>	<u>4159'</u>	<u>1500</u>
<u>LINER</u>	<u>4034'</u>	<u>200</u>
<u>5-1/2"</u>	<u>9998'</u>	<u>600</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized Perf w/1000 Gal 15% IST Acid

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 0 Press. 800 oil run to tanks May 13, 1958

Oil Transporter Service Pipe Line Company

Gas Transporter \_\_\_\_\_

Remarks: COMPLETION REPORT: Flowed 172 Bbls Oil, 21 Bbls Water 12 Hrs on 28/64" Choke  
Gas Vol 320,000 cfpd GOR 928, Corrected Qty 41.8, 24 Hour Rate 344 Bbls Oil Per Day  
Test May 16, 1958, 5:00 AM to 5:00 PM

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Amerada Petroleum Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

By: [Signature]  
(Signature)

Title Foreman

Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address Box 636, Lovington, New Mexico

Title \_\_\_\_\_