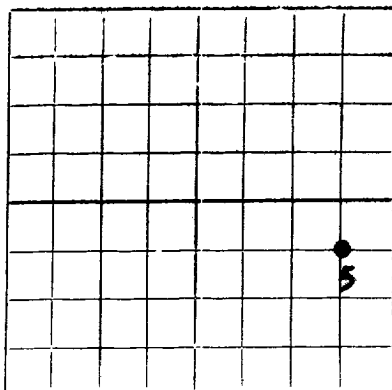


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Amarada Petroleum Corporation
(Company or Operator)J. E. STEVENS
(Lease)Well No. 5, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 33, T. 14-S, R. 33-E, NMPM.Saunders Pool, Lea County.Well is 660' feet from East line and 1980' feet from South line of Section 33. If State Land the Oil and Gas Lease No. is _____Drilling Commenced August 20, 1958, 19____ Drilling was Completed September 23, 1958.Name of Drilling Contractor Noble Drilling CorporationAddress Tulsa, OklahomaElevation above sea level at Top of Tubing Head 4212'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 9814' to 9954' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36	NEW	2801	Guide			Surface
8-5/8"	24 - 32	NEW	4147'	Float			Intermediate
5-1/2" *	17	NEW	5986'	Float		9814' - 9954'	Production
* Liner							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	295'	250	B. J.		
12 1/2	8-5/8	4159'	1500	Halliburton		
7-7/8	5-1/2"	10021'	600	Halliburton		
* LINER	TOP	4035'	200	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized Perforations f/9814' to 9823', 9854' to 9868', 9882' to 9896', 9936' to 9954'
with 1000 Gal 15% LST Western Acid.

Result of Production Stimulation COMPLETION TEST: Flowed 234 Bbls Oil, 12 Bbls Water 24 Hours, 24/64"Choke, TP 150# Gas Volume 345,026, GOR 1477, Gravity 42.2 Corrected

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10012' TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 27, 1958
OIL WELL: The production during the first 24 hours was 246 barrels of liquid of which 94% was oil; 6% was emulsion; 6% water; and % was sediment. A.P.I. Gravity 42.2
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1500'	T. Devonian	T. Ojo Alamo	
T. Salt. 1595'	T. Silurian	T. Kirtland-Fruitland	
B. Salt. 2455'	T. Montoya	T. Farmington	
T. Yates. 2620'	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen. 3403'	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres. 4124'	T. Granite	T. Dakota	
T. Glorieta. 5662'		T. Morrison	
T. Faddick 5966'		T. Penn.	
T. Tubbs. 7005'			
T. Abo. 7755'			
T. Wolfcamp 9080'			
T. Penn. 9362'			
T. Subst. Penn. 9362'			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar				
6'	220'	214'	Sand & Caliche				
220'	1500'	1280'	Red Bed				
1500'	1595'	95'	Sand & Shale				
1595'	2455'	860'	Salt & Red Bed				
2455'	2620'	165'	Shale & Anhy				
2620'	3403'	783'	Shale Anhy Sand				
3403'	4124'	721'	Shale Anhy				
4124'	5662'	1538'	Lime				
5662'	5966'	304'	Lime & Dolomite				
5966'	7005'	1039'	Dolomite & Anhy				
7005'	7755'	750'	Shale Dolomite Anhydrite				
7755'	9080'	1325'	Anhydrite & Dolomite				
9080'	9362'	382'	Lime Shale & Chert				
9362'	10012'	650'	Lime & Shale				
	10012'		TD				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 7, 1958 (Date)
Company or Operator Amerada Petroleum Corporation Address Box 636, Lovington, New Mexico
Name R. Q. Swanson Position or Title Foreman