## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

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				NG AN ALLO					М		C) YM
	Compan	y or Ope	rator)	ration	(Lease)	MEND., Well I	No <b>5</b>	, in	N.B.		JE
I.	1 Letter	, Sec	33	, T <b>1/</b> -S	., R <b>33E</b>	, NMPM.	,	Saunde	r's	·····	Pool
	Lea			County. Dat	e Spudded	uzust 20,	. 1958Dat	e Drilling	Completed	9-23-	58
F	Please in	dic <b>ate</b> lo	cation:	Elevation L212 DF Total Depth 10,022 PBTD 10,0121							
D	C	ТВ	A	Top Oil/Gas P	ay <b>9804</b> 1	N	ame of Prod	. Form.	Pennsy	Lvania	<u> </u>
				PRODUCING INT	ERVAL - 98	1141-98231	& 985L	1-98681	L GRAD	_04061	<b>A</b>
E	F	G	Н	Perforations	99	<u> </u>					
				Open Hole		Ca	eptn asing Shoe_	10,021	Depth Tubin	<u>9 9967</u>	1
-	77			OIL WELL TEST	-						
L	K	J	1 #5	Natural Prod.	Test:	bbls.oil, _	b	bls water i	nhr	s,m	Choke in∙ Size
				Test After Ac	id or Fracture	e Treatment (a	fter recov	ery of volu	me of oil	equal to	volume of
M	N	0		load oil used	): <b>234</b> bi	ols,oil, 12	bbls	water in <b>2</b>	hrs,	<b>0</b> min.	Choke 24/6
		<u>L</u>		GAS WELL TEST	-						
Sec 33	3, T-1	<b>⊬S,</b> R	-33 <b>-</b> E	Natural Prod.	Test:	MC	F/Day; Hou	rs flowed	_ Cho	ke Size	
tubing,	Casing a	und Cemer	ting Recor								
Size		Feet	Sax	Test After Ac						rs flowed	
12-3/	/8" 25	05.2	250	Choke Size_	Method	of Testing:					
-5-31			~~	Acid or Fractu	Trank-ort	/C = = = = = = = = = = = = = = = =	of materia	alle wood . su			
8-5/	8" 47	591 :	1500	sand): 1000		-		•	. as acre	, water,	oll, and
5-1	/2" To	· .	200	Casing 400	Tubing	Date fi: oil run	rst new	9-29-58	<del></del>	<del></del>	
	- 40	351	200	Oil Transporte							
Line		0211		Gas Transporte		1100 111	TO VANTE				
Remarks	COME	LETIO	TEST:	Flowed 23/	bbls Oil	12 bbls	water i	n 24 hrs	on 24/	64" Che	oke TP
		•••••		150# Gas	Volume 345	,026 CFFD	GOR :	1477 Gt	y 42.2	Correct	ted.
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I he	ereby cer	tify tha	t the info	rmation given a	bove is true:	and complete	to the bes	t of my kno	wledge.		
Approve	d		**********	***************************************	, 19	Amera	daPetro	leum Cor	paratio	<b>2</b>	
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	OIL C	OTIOEK'	VATION	COMMISSION		Бу:		(Signatu	••••••••••••	V	
By W	2-26	1/1	////	12/		Title	oreman				
Tial.				~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		Se	end Comm	unications	regarding	well to:	
Title	***********					NameA	merada 1	Petrolew	n Corpo	ration	
						Address B	ox 636.	Lowi note	on New	.Masdee	