Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED August 20, 1958 This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging			
DATE WORK PERFORMED August 20, 1958 This is a Report of: (Check appropriate block) Beginning Drilling Operations	POOL Saunders Results of Test of Casing Shut-off		
This is a Report of: (Check appropriate block) Beginning Drilling Operations	Results of Test of Casing Shut-off		
Beginning Drilling Operations			
	Beginning Drilling Operations Remedial Work		
ragging	your many		
	Other		
Detailed account of work done, nature and quan			
3001 TD Red Bed, Started Drilling 17-1/2" Hole	•		
300° @ 11:30 AM 8-20-58, Ran 7 Jts 13-3/8" OD ARMOO SW SJ Casing Set @ 295°, Cemented with 200 Sacks Regular Cement & 50 Sax Incore Cement for Total of 250 Sacks Cement, Pumped Plug to 275° w/Max PP 200#, Cement Circulated WOC Tested w/600# Before & After Drilling Cement Started Drilling 12-1/4" Hole @ 300° @ 11:30 AM 8-21-58			
		Reduced Hole to 11" @ 1604* 8-22-58	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY			
Original Well Data:			
DF Elev. TD PBD Pro			
Tbng. Dia Tbng Depth Oil Stri	ing Dia Oil String Depth		
Perf Interval (s)			
Open Hole IntervalProducing Fo	ormation (s)		
RESULTS OF WORKOVER:	BEFORE AFTER		
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			
Witnessed by			
	(Company)		
OH CONCEDIATION CONCECTOR I her	reby certify that the information given		
abov	ve is true and complete to the best of		
abov my k	knowledge.		
abov	knowledge.		