

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1306)

Name of Company Amerada Petroleum Corporation		Address Box 636 - Lovington, New Mexico				
Lease J.E. Stevens	Well No. 6	Unit Letter B	Section 33	Township 14-S	Range 33-E	
Date Work Performed 8-30 to 9-5-60	Pool Saunders	County Lea				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Present Total Depth 10,040' 9970' DOD 5½" Casing Perforations from 9816'-9820' & 9830'-9842' 9853'-9860' & 9887'-9900' & 9934'-9962' Well Flowing by Gas Lift.

WORK DONE:

Swabbed 100% Salt water. Pulled tubing and gas lift valves. Set Baker Model "K" Cast Iron Bridge Plug set @ 8500' dumped 1 sz. cement on top. Perforated top 5½" casing Liner @ 4049', 4050' & 4051' with 1 shot per ft. Squeezed top 5½" Casing Liner @ 4014' & Perf. from 4049', 4050' & 4051' with 200 Sz. Regular Cement. Max PP 2200#, Min. 1000#. After WOC on Cement Drilled Cement in 8-5/8" Casing from 3963' to 4014' top 5½" Casing Liner. Drilled Cement inside 5½" Casing Liner from 4014' to 4052' & Tested Top Liner W/1400# Pressure, Held OK. Drilled Cement in 5½" Casing from 8492' to 8500' & Baker Model "K" Cast Iron Cement Retainer @ 8500' & Pushed Plug to 9970'. Perforated 5½" Casing from 9816'-9820' & 9830'-9842' & 9853'-9860' & 9887'-9900' W/2 Shots per ft. W/Bullet Gun. Acidized above perforations and Original perf. from 9934'-9962' with 2500 gallons 15% LST Acid, using 225 Rubber Ball Sealers Injected Constantly during Treatment. Max. PP 5300# Min. 2400# Held 1500# on Casing during treatment. Run tubing (2-3/8") & Flow Valves and resumed Production.

Witnessed by R.Q. Swanson	Position Foreman	Company Amerada Petroleum Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4219'	T D 10,040'	P BTD 9970'	Producing Interval as above	Completion Date 11-15-58
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Tubing Diameter 2-3/8"	Tubing Depth 9756'	Oil String Diameter 5-1/2"	Oil String Depth 10,038'
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Perforated Interval(s)
9816'-9820' & 9830'-9842' & 9853'-9860' & 9887'-9900' & 9934'-9962'

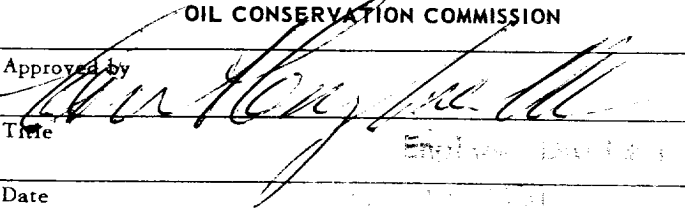
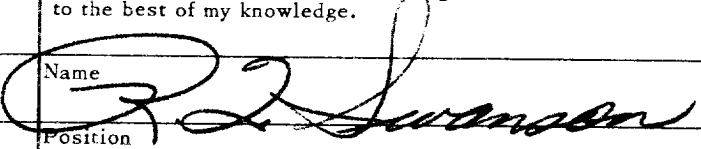
Open Hole Interval None	Producing Formation(s) Pennsylvanian
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	8-29-60	None	None	168 by Swab.		
After Workover	9-10-60	132	190	25	1443	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title Engineer	Position Foreman
Date 9-10-60	Company Amerada Petroleum Corporation