

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Lovington, New Mexico      November 17, 1958  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation      J. E. STEVENS      Well No. 6      in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
B      Sec. 33      T. 14-S      R. 33-E      NMPM,      Saunders      Pool

Lee      County Spud      Date Spudded October 5, 1958      Date Drilling Completed November 7, 1958  
Please indicate location:      Elevation 4219' BP      Total Depth 10040'      FBTD 9999' BOP

D	C	B	A
E	F	<u>16</u> G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 9942'      Name of Prod. Form. Pennsylvania

PRODUCING INTERVAL -

Perforations 9942' to 9970'

Open Hole      Depth      Casing Shoe 10038'      Depth      Tubing 9764'

OIL WELL TEST -

Natural Prod. Test:      bbls. oil,      bbls water in      hrs,      min.      Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 94 bbls. oil, 6 bbls water in 10 hrs,      min.      Choke Size 3/4 23/64" to 23/64"

GAS WELL TEST -

Natural Prod. Test:      MCF/Day; Hours flowed      Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:      MCF/Day; Hours flowed

Choke Size      Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 1000 Gal Dowell XRM Acid

Casing      Tubing      Date first new

Press. 850      Press. 3300      oil run to tanks      November 14, 1958

Oil Transporter Service Pipe Line Company

Gas Transporter

Remarks: COMPLETION REPORT: Flowed 160.02 Bbls Oil, 13.75 Bbls Water 24 Hrs on 23/64" Choke  
TP 250# Gas Vol 307,830 GPPD, GOR 1924, Gty 41.8 Corrected

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved November 17      1958

Amerada Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By R. L. Johnson

(Signature)

By: [Signature]

Title Foreman

Send Communications regarding well to:

Title

Name Amerada Petroleum Corporation

Address Box 636, Lovington, New Mexico