

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY AMERADA PETROLEUM CORPORATION, BOX 636, LOVINGTON, NEW MEXICO
(Address)

LEASE X J. E. STEVENS WELL NO. 6 UNIT B S 33 T 14-S R 33-E
DATE WORK PERFORMED November 9, 1958 POOL SAUNDERS

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

10040' TD, Lins - Finished Drilling 7-7/8" Hole to 10040' @ 10:00 PM 11-7-58
Ran Total of 179 Jts 5-1/2" Casing Liner Set @ 10038', with 8-5/8" x 5-1/2" Brown Type "C"
Casing Hanger w/Type "C" Packer Liner Hanger Setting @ 4014', Cemented Bottom of Liner
with 600 Sax Slo Set Cement, Mixed 2% Gel, Pumped Plug to 9947' @ 8:45 AM 11-9-58, Max PP
2000# - Tested Top of Liner w/2000# Pump Pressure, Held OK W O C, Drilled out to ~~XXXX~~ 9999'
Tested Casing w/2000# Pump Pressure Held OK.
Top Cement Outside of 5-1/2" Casing @ 7821', 46.4% Fill,

Resume Completion Operations

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name _____
Title _____
Date _____

Name R. L. Swanson
Position Foreman
Company Amerada Petroleum Corporation