

OIL CONSERVATION DIVISION
P. O. BOX 2098
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

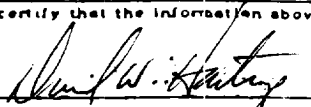
<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.</small></p>		
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Charles B. Gillespie, Jr.		Stevens
Address of Operator		9. Well No.
P. O. Box 8 Midland, Texas 79702		7
Location of Well		10. Field and Pool, or ^{upper} Wildcat
UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM		Saunders Permo-Penn
THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, CR, etc.)		12. County
4,216' DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set cast iron bridge plug above perforations at 9,750'.
Dump 4 sx cement on top of bridge plug, WOC.
2. Set 25 sx plug at 7,700', across top of Abo.
3. Set 25 sx plug across liner top at 4,017'.
4. 8 5/8" casing will be pulled from approximately 1,400'.
5. Set 50 sx plug across 8 5/8" casing stub.
6. Set 25 sx plug across base of 13 3/8" surface casing at 318'.
7. 10 sx plug will be set at top of surface casing.
8. 4" marker will be welded to surface pipe and location cleaned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR	TITLE <u>Production Manager</u> DATE <u>12/02/88</u>
APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY: _____	DATE <u>DEC 8 1988</u>

RECEIVED

DEC 4 7 1980

RECEIVED DEAN OGDEN
NOV 24 1980