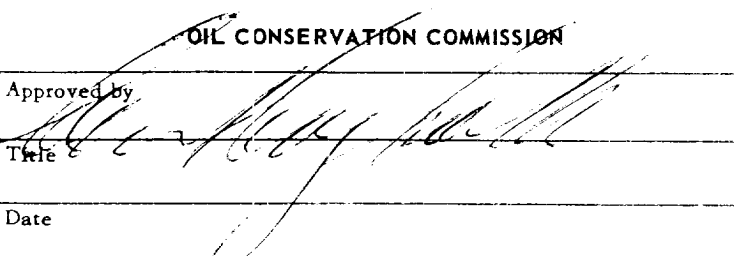
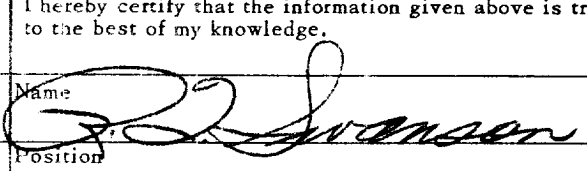


## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>Box 636, Lovington, New Mexico</b>			
Lease <b>J. E. Stevens</b>	Well No. <b>7</b>	Unit Letter <b>G</b>	Section <b>33</b>	Township <b>T-14-S</b>	Range <b>R-33-E</b>		
Date Work Performed <b>December 14, 15, 1960</b>	Pool <b>Saunders</b>			County <b>Lea</b>			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations							
<input type="checkbox"/> Casing Test and Cement Job							
<input type="checkbox"/> Other (Explain):							
<input type="checkbox"/> Plugging							
<input checked="" type="checkbox"/> Remedial Work							
Detailed account of work done, nature and quantity of materials used, and results obtained. <b>Pulled Tubing Packer &amp; Flow Valves, Perforated 5-1/2" Casing Liner from 9822' to 9845', 9854' to 9860', 9878' to 9888', 9898' to 9906' with 2 Bullet Shots per Foot, Acidized New Perforations Above &amp; Old Perforations from 9956' to 9980' with 3000 Gallons 15% LST Acid using 210 Rubber Ball Sealers Injected Constantly during Treatment.</b> <b>Test of 12-18-60 Flowed 33.12 BO, No Water 18/64" Choke in 5 Hrs Gas Vol 315,870 cfpd GOR 1988 24 Hour Rate 158.88 BOPD</b>							
Witnessed by		Position <b>Foreman</b>		Company <b>Amerada Petroleum Corporation</b>			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. <b>4216' DF</b>	T D <b>10,015' TD</b>	P BTD <b>10,006' DOB</b>		Producing Interval <b>9956' - 9980'</b>	Completion Date <b>7-14-59</b>		
Tubing Diameter <b>2"</b>	Tubing Depth <b>9792'</b>	Oil String Diameter <b>5-1/2"</b>		Oil String Depth <b>10,011'</b>			
Perforated Interval(s) <b>9956' to 9980'</b>							
Open Hole Interval				Producing Formation(s) <b>Pennsylvanian</b>			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	<b>11-4-60</b>	<b>66</b>	<b>17</b>	<b>17</b>			
After Workover	<b>12-18-60</b>	<b>158.88</b>	<b>315,870</b>	<b>0</b>	<b>1988</b>		
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name 			
Title				Position <b>Foreman</b>			
Date				Company <b>Amerada Petroleum Corporation</b>			