

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**Amerada Petroleum Corporation**  
(Company or Operator)

J.E. Stevens  
(Leave)

Well No. 7, in SW  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 33, T. 14-S, R. 33-E, NMPM.

**Saundera**

**Pool.**

Lea

**County**

Well is 1980' feet from North line and 1980' feet from East line

of Section 23..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....June 2,.....1959.....Drilling was Completed.....July 9,.....1959.....

Name of Drilling Contractor.....**McVay & Stafford Drilling Company**.....

Address.....1110 Philtower Bldg., Tulsa, Oklahoma.....

Elevation above sea level at Top of Tubing Head.....4216' D.F..... The information given is to be kept confidential until  
....., 19.....

No. 1, from 9956' to 9980' No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	304'	Guide			Surface
8-5/8"	24-32#	New	4184'	Float			Intermediate
5-1/2"*	17#	New	6033'	Float		9956-9980'	Production
*Liner							

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	318'	250	Halliburton		
11"	8-5/8"	4159'	1500	Halliburton		
7-7/8"	5-1/2"	10011'	600	Halliburton		
" Liner Top		4017'				

## (Record the Process used, No. of Ots. or Gals. used, interval treated or shot.)

Acidized 5-1/2" casing perforations from 9956' to 9980' with 500 BEIs. Western Company

15% SLT Acid, acid broke down formation & went into formation on vacuum.

Result of Production Stimulation..... **COMPLETION REPORT: Flowed 113 Bbls. oil & 2.80 Bbls. water in 12**

Hrs. on 32/64" choke, Tbg. press. 0-120#, Gas Vol. 205.440 CFPD, GOR-909, Gvty. 40.8 Corr.

## Depth Cleaned Out.

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 10,015' feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing July 15, 19 59  
OIL WELL: The production during the first 24 hours was 304 barrels of liquid of which 96% was  
was oil; % was emulsion; 2% water; and % was sediment. A.P.I.  
Gravity 40.8  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1517'		T. Devonian		T. Ojo Alamo
T. Salt	1611'		T. Silurian		T. Kirtland-Fruitland
B. Salt	2454'		T. Montoya		T. Farmington
T. Yates	2615'		T. Simpson		T. Pictured Cliffs
<del>xxxxxxx</del> B. Yates	2767'		T. McKee		T. Menefee
T. Queen	3395'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4105'		T. Granite		T. Dakota
T. Glorieta	5657'		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs	6997'		T.		T.
T. Abo	7739'		T.		T.
T. <del>Penn</del> Wolf Camp	9077'		T.		T.
T. <del>Mex</del> Penn.	9366'		T.		T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar				
6'	220'	214'	Sand & Caliche				
220'	1517'	1297'	Red Bed				
1517'	1611'	94'	Anhydrite				
1611'	2454'	843'	Salt & Anhydrite				
2454'	2615'	161'	Red Bed				
2615'	4105'	1490'	Sand, shale, anhydrite & Dolomite				
4105'	5657'	1552'	Lime				
5657'	6997'	1340'	Lime & Shale				
6997'	7739'	742'	Dolomite, Lime & Sand				
7739'	9077'	1338'	Shale				
9077'	10015'	938'	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 16, 1959

(Date)

Company or Operator Amerada Petroleum Corporation Address Box 636, Lovington, New Mexico  
Name T. C. C. J. S. Position or Title District Superintendent