

# REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Lovington, New Mexico July 16, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation J. E. Stevens, Well No. 7, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)

G 33 T 14-S R 33-E NMPM, Saunders Pool  
Unit Letter

Lea County. Date Spudded 6-2-59 Date Drilling Completed 7-9-59  
Please indicate location: Elevation 4216' D.F. Total Depth 10,015' PBD 10,006'

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 9956' Name of Prod. Form. Pennsylvanian

## PRODUCING INTERVAL -

Perforations 9956-9980'  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe 10,011' Depth \_\_\_\_\_  
Tubing 9792'

## OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 113 bbls. oil, 3 bbls. water in 12 hrs, \_\_\_\_\_ min. Choke Size 32/64"

## GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 gals. Western Company 15% SLT Acid

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new

Press. Zero Press. Zero oil run to tanks July 15, 1959

Acid broke down formation went into formation on vacuum.

Oil Transporter Service Pipe Line Company

Gas Transporter \_\_\_\_\_

Remarks: COMPLETION REPORT: Flowed 113 bbls. oil and 2.80 bbls. water in 12 hours on  
32/64" choke, tubing pressure 0-120#, Gas Volume 205,440 CFDP, GOR 909,  
Gravity 40.8 corrected.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Amerada Petroleum Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]  
(Signature)

By: \_\_\_\_\_

Title District Superintendent  
Send Communications regarding well to:

Title \_\_\_\_\_

Name Amerada Petroleum Corporation

Address Box 636, Lovington, New Mexico