

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator Charles B. Gillespie, Jr.		8. Farm or Lease Name Stevens	
3. Address of Operator P. O. Box 8 Midland, Texas 79702		9. Well No. 8	
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Saunders Permo Upper Pen	
11. Elevation (Show whether DF, RT, GR, etc.) 4,215' DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set cast iron bridge plug above perforations at 9,750'.
Dump 4 sx cement on top of bridge plug, ~~etc.~~
2. Set 25 sx plug at 7,700', across top of Abo.
3. Set 25 sx plug across 5 1/2" liner top at 4,063', TAG.
4. 8 5/8" casing will be pulled from approximately 1,900'.
5. Set 50 sx plug across 8 5/8" casing stub.
6. Set 25 sx plug at 1,600', across top of salt.
7. Set 25 sx plug across base 13 3/8" surface casing at 298'. 100' PLUS
8. Set 10 sx plug at top of surface casing.
9. Weld 4" marker to surface pipe, and clean location.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
RETURN TO C/O/D.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Manager DATE 11/29/88

ORIGINAL SIGNED BY JERRY SEXTON
INSTRUCT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 5 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 5 1946

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 10-10-2001 BY 60322
HOBBS OFFICE