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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 26145

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator American Petrofina Co. of TX	8. Farm or Lease Name State B
3. Address of Operator Box 1311, Big Spring, TX 79720	9. Well No. 1
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 14-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Saunders, Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) +4225 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set bridge plug @ 9840' W/ 35' cement on top.
Load hole with 9.5 lb/gal fluid.
Cut 5-1/2" casing at free point.
Set 100' cement plug at casing cut (a 100' plug will be set @ 7700' (Abo) if exposed).
Set 100' cement plug @ 5650'+.
Set 100' cement plug @ 8-5/8" casing shoe.
Set 100' cement plug @ 1600'+.
Set 10 sx plug @ surface.
Place permanent surface marker as per Rule 202.
Clean location.

OCC office will be contacted 24 hrs. before setting of first plug and when location is cleaned.

NOTE: No 8-5/8" casing or 13-3/8" casing will be pulled (cement was circulated to the surface).

WJP:gy

Expires 10/1/76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. C. Chapman</u> J. C. Chapman	TITLE <u>Assistant Dist. Mgr. of Prod.</u> DATE <u>July 8, 1976</u>
APPROVED BY <u>John Runyan</u> Orig. Signed by	TITLE _____ DATE <u>JUL 12 1976</u>
CONDITIONS OF APPROVAL, IF <u>Geologist</u>	

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JUL 9 1976

**OIL CONSERVATION COMM.
HOBBS, N. M.**