


AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

## GOLDEN PETROLEUM CORPORATION

(Company or Operator)

State "N"

(Lease)

Well No. 1, in SE  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 33, T. 14-S, R. 33-E, NMPM.SandersPool, Lee

County.

Well is 1650 feet from North line and 2310 feet from West lineof Section 33. If State Land the Oil and Gas Lease No. is E-6333Drilling Commenced 3-20, 1939. Drilling was Completed 5-8, 1939Name of Drilling Contractor Nichols Drilling CompanyAddress Duncan, OklahomaElevation above sea level at Top of Tubing Head 4210. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from 9974 to 9980 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	386	T.F.	None	None	Surface
8-5/8"	24-22	New	4164	Guide	None	None	Intermediate
5-1/2"	15.5-17	New	10,053	Guide	None	9974-9980	Oil String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	386	325	Pump & Plug	Water	Mud 9000
11	8-5/8	4164	2000	" "	to	to T. B.
7-7/8	5-1/2	10,053	300	" "	9,000	

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidize w/300 gal mud acid. Pressure broke from 4000 to 1200. Swabbed -  
6 runs and well kicked off - Flowing

Result of Production Stimulation \_\_\_\_\_

Depth Cleaned Out \_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 10,033 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 11, 1939

OIL WELL: The production during the first 24 hours was 234 barrels of liquid of which 99 % was  
was oil; % was emulsion; % water; and 1 % was sediment. A.P.I.  
Gravity 42°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Devonian		T. Ojo Alamo	
T. Salt		T. Silurian		T. Kirtland-Fruitland	
B. Salt		T. Montoya		T. Farmington	
T. Yates	2614	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers		T. McKee		T. Menefee	
T. Queen	3392	T. Ellenburger		T. Point Lookout	
T. Grayburg		T. Gr. Wash		T. Mancos	
T. San Andres	4100	T. Granite		T. Dakota	
T. Glorieta	3643	T.		T. Morrison	
T. Drinkard		T.		T. Penn.	
T. Tubbs	7000	T.		T.	
T. Abo	7730	T.		T.	
T. Penn	9432	T.		T.	
T. Miss		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	993	993	Red Bed				
993	1348	355	Shale & Red Bed				
1348	2731	1383	Shale, Red Bed & Anhy				
2731	3412	681	Anhy, Salt & Shale				
3412	3500	88	Lime, Anhy & salt				
3500	4122	622	Shale & Lime				
4122	3396	726	Lime				
3396	5331	1935	Lime & Sand				
5331	7736	2405	Lime				
7736	9333	1597	Lime and Shale				
9333	9373	40	Lime & Chert				
9373	10,033	670	Lime T. D.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. GOODEN PETROLEUM CORP.  
Name. A. H. Bratcher

Address. Box 1311, Big Spring, Texas  
Position or Title. Supt. of Production  
(Date)