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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| E-6335 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator | 8. Farm or Lease Name |
| American Petrofina Co. of Texas | State "B" |
| 3. Address of Operator | 9. Well No. |
| P. O. Box 1311, Big Spring, Texas 79720 | 2 |
| 4. Location of Well | 10. Field and Pool, or Wildcat |
| UNIT LETTER K, 2310 FEET FROM THE south LINE AND 2310 FEET FROM THE west LINE, SECTION 33 TOWNSHIP 14-S RANGE R 33-E N.M.P.M. | Saunders Permo Penn |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| DF & 4212 | Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 23 to July 7, 1981

Set C.I. B.P. at 9000' in 5 1/2" casing and pumped 35 sk plug on top of plug.
Circulated hole with 9.5# mud.
Jet cut 5 1/2" casing @ 5030' and pulled 5 1/2" casing.
Spotted 40 sk cmt plug at 5084'. Tagged plug at 4985'.
Spotted 50 sk cmt plug at 4200' - 4025'. Tagged plug at 3952'.
Spotted 40 sk cmt plug at 1591' to 1481'. Tagged plug at 1481'.
Spotted 30 sk cmt plug at 434' to 331'. Tagged plug at 320'.
Spotted cement plug from 62' to surface.
Set 4 1/2" pipe marker at surface. Well P & A.
Did not recover any 8 5/8" or 13 3/8" casing.
Location is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|-----------------------------------|--|-------------------------|
| SIGNED <u>J.C. Chapman</u> | TITLE <u>Asst. Dist. Mgr. of Prod.</u> | DATE <u>8-12-81</u> |
| APPROVED BY <u>A.D. Patterson</u> | TITLE <u>OIL & GAS INSPECTOR</u> | DATE <u>JUL 12 1982</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |