NEW 'XICO OIL CONSERVATION COMM'TON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Roswell,	New Mex	cico	Augu	t 11, 1959
						(Place)			***************	(Date)
WE AF	RE HER	EBY RI	EQUESTI	NG AN ALLO	WABLE FO	R A WELL K	NOWN AS	S :		
••••••••	(Compan	1 011	Company	•	State S	SC , Well No	.1	, inN	E 1/4	NW 1/4,
				r -11-S	(Lease)	, NMPM.,		Samdare		
Um	n Letter	, Sec	به اماله	I 	, K	, NMPM.,	***************	Dautidel	**************	Pool
• 1	Le	a	····	County. Da	te Spudded	6-13-59	Date D	rilling Compl	eted	7-20-59
	Please in			Elevation	1,2211	Tota	ıl Depth	0,112'	_PBTD	9891'
D	- ₽-3	3 E B	T .	Top Oil/	ay 9 8541	NameName	of Prod. F	orm. Pen	n s y lv ar	ri an
"	×	*	A	PRODUCING INT	TERVAL -					
				Perforations	985).	- 9864 1 & 98	3781 - 98	1821		
E	F	G	H	Open Hele		Dept Casi	h ~	10 1101	Depth	9874
1	İ			•		Casi	ng Shoe	السدوسد	Tubing	7014
Ĺ	K	J	I	OIL WELL TEST	-					- .
-	-			Natural Prod.	Test:	bbls.oil,	bbls	water in	hrs,	Choke min. Siże
	ļ	L				e Treatment (aft				
M	N	0	P			bls.oil,				Chales
		i				ump 6-18' SF		-3	·,	
KOI EN	П. Я. 10	80 I IW	T. Sec.			•				
<u> </u>	- N		ne Dece	- Matural Prod.	Test:	MCF/	Day; Hours f	lowed	_Choke Siz	ze
Tubing	,Casing a	und Gemen	ting Recor	Method of Tes	ting (pitot,	back pressure, e	tc.):	·····		
Siz	•	Fret	Sax	Test After Ac	id or Fractur	e Treatment:		MCF/Day;	Hours flo	owed
13 3	/8=	328	375	Choke Size_	Method	of Testing:				
<u> </u>	7	720	712							
8 5	/84 4	ונונ	1750	1		(Give amounts of				
٠, ٠,	/07 70	200	000	sand): <u>500 G</u>	15% Spea	rhead Acid	1500 G	15% NE	acid.	
2 1	./2" 10	099	200	Press	Press.	Date first oil run to	tanks	Augus	t 9, 19	59
				Oil Transport	er Indian	011 Purcha	sing Cor	pany (Tru	cks)	·
2 1	/24 9	.86L		Gas Transport	er none					
Remark	s:	••••••	••••••							*************
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Approve	:db:	••••••	************		, 19	***************************************	/C	🗖	1	
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	OIL C	ONSERV	ATION	COMMISSIO	4	By:	-16.6.6.6.6	(Signature)	rorin	aALowery
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oy:			T			TitleDist	i Communi	cations regard	ding well	● 2 to:
Title	····	••••••	•••••••	•••••	*************			-		
						NameShel	1 011 Co	mpany		
						AddressBox.	.645Ros	wellNew	- ി ഇന് ഉദ)