## NEW M-XICO OIL CONSERVATION COMMISE ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed duting calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Roswell, New Mexico	June 6, 1960
				(Place)	(Date)
			ING AN ALLOWABLE FO		
Shell Oil Company			State SC	, Well No. 2	SW 1/4 NW 1/4
(Company or Operator)			(Lease)		
Eı Unit	Letter	Sec	, T-14-8 R-33-E	, NMPM., Saunders	Pool
Lei	B.		County Date Spudded	-26-60 Date Drilling	Completed 5-28-60
ומ		te location:	Elevation 4230 DF	Total Depth10.099	PRTO 10.050
	ease indica	te location:	Ton Oil Pay 9861	Total Depth 10,099  Name of Prod. Form. P	ennewlvenien
D	C	B A		Name of Fros. Porm.	STITE TA STATE T
			PRODUCING INTERVAL -		
E	F	<u> </u>	Perforations 9861'- 9	98661& 98821- 98871	
_ [	F	G H	Open Hole	Depth Casing Shoe 10,096'	Depth Tubing 9895
×		Ì	OIL WELL TEST -		
L	K	JI			Choke
ł	-		Natural Prod. Test:	bbls.oil,bbls water i	nhrs,min. Size
			Test After Acid or Fractur	e Treatment (after recovery of volu	me of oil equal to volume of
M	N	0 P	load oil used): 300 b	bls.oil, 158 bbls water in 2	Choke n hrs, min. Size
i			GAS WELL TEST -		
			_ Natural Prod. Test:	MCF/Day; Hours flowed	Choke Size
Tubing ,C	asing and (	Cementing Reco	rd Method of Testing (pitot,	back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fractur	e Treatment:MC	F/Day: Hours flowed
13 3/8	3" <b>2</b> 8	8 350		of Testing:	
<del></del>	200	3,0		o. reserve	
8 5/8	3" 415	7 768	Acid or Fracture Treatment	(Give amounts of materials used, su	uch as acid, water, oil, and
	3/6 1231 126		sand): 500 Gallons 15% BDA		
5 1/2	2" 10.08	4 200	Casing Tubing	Date first new oil run to tanks <b>June 2,</b>	1060
<del></del>	-	-			1,700
2 1/2	987	a		e Pipe Line Company	
	-   201.		Gas Transporter Warren	Petroleum Corporation	<del></del>
temarks:	••••••	•••••••			
• • • • • • • • • • • • • • • • • • • •	••••••	***************************************	•••••		
• • • • • • • • • • • • • • • • • • • •	•••••				
I her	ehv certifu	that the info	rmation given above is tore	and complete to the best of my kno	wledge
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pproved.	<b>y</b> !	me 6	, 19.60	Original Signer or C	Operator)
_	, // 	//	L		
9	AL CONS	SERVATION	COMMISSION //	By:R. A. LOWERY (Signatu	R. A. Lowery
- 1/1	111	11/11	1. 6.1. 11	, ,	
y:(	1.4. C	J. [L. S. L. L. ]	John Jan Jan Jan Jan Jan Jan Jan Jan Jan Ja	Title District Exploitat	
itle			Alexander (1997)	Send Communications	regarding wen to.
	•••••••••	······································		Name Shell Oil Company	r .
		./		Address Box 845, Roswell,	New Mexico