



# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOBBS OFFICE 000

1957 OCT 9 AM 10:17

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Fish Northwest Constructors, Inc.

(Company or Operator)

Maui Saunders "A"

(Lease)

Well No. 24, in 10  $\frac{1}{4}$  of 10  $\frac{1}{4}$ , of Sec. 34, T. 14S, R. 33E, NMPM.

Saunders

Pool,

Lee

County.

Well is 1500' feet from East line and 100' feet from North line

of Section 34. If State Land the Oil and Gas Lease No. is --

Drilling Commenced August 2, 1957, 19 -- Drilling was Completed September 24, 19 57

Name of Drilling Contractor Clara Dale Drilling Company

Address 300 North Colorado - Patio Building, Midland, Texas

Elevation above sea level at Top of Tubing Head G.L. 4199 S.B. 4212 The information given is to be kept confidential until

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, 19 --

### OIL SANDS OR ZONES

No. 1, from 9955' to 9990' No. 4, from            to           

No. 2, from 9974' to 10,025' No. 5, from            to           

No. 3, from            to            No. 6, from            to           

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from -- to -- feet.

No. 2, from            to            feet.

No. 3, from            to            feet.

No. 4, from            to            feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8"</u>		<u>New</u>	<u>351'</u>	<u>Halliburton</u>			
<u>8-5/8"</u>	<u>32 - 24</u>	<u>New</u>	<u>4295'</u>				
<u>5-1/2"</u>	<u>17</u>	<u>New</u>	<u>10,030'</u>			<u>9955'-71' &amp; 9975'-90'</u>	<u>Production</u>

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	<u>13-3/8"</u>	<u>361'</u>	<u>300</u>	<u>cement circulated</u>		
	<u>8-5/8"</u>	<u>4295'</u>	<u>310</u>			
	<u>5-1/2"</u>	<u>10,030'</u>	<u>500</u>			

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 gal. XIAT & 500 gal. Reg. mud acid from 9955'-9990'

Result of Production Stimulation Stabled 3 hrs. well flowed at rate of 254 bbls per day on 22/54

choke w/ 32% tag. pressure. Cap. raised off.

Depth Cleaned Out

1 WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 6.1 feet to 10,030' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

PRODUCTION

Put to Producing September 24, 1957  
OIL WELL: The production during the first 24 hours was 3121 barrels of liquid of which 94.62 % was  
was oil; \_\_\_\_\_ % was emulsion; 15.33 % water; and \_\_\_\_\_ % was sediment. A.P.I.  
Gravity 41.6  
GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.  
Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt.	<u>1010'</u>		T. Silurian		T. Kirtland-Fruitland
B. Salt.			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres	<u>4130' est.</u>		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs	<u>1026' Elec.</u>		T.		T.
T. Abo	<u>1112' Elec.</u>		T.		T.
T. Penn.	<u>9197' (Unccc)</u>		T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60		Cal., Surf. sd, rock	9425	9525		lime & shale
60	370		Surf. sd - red beds	9525	9620		lime
370	396		red beds	9620	9704		lime & shale
396	1530		red beds & shells	9704	9803		lime
1530	1732		Andy.	9803	9883		lime & andy.
1732	2136		Andy. & Gyp.	9883	9918		lime, shale, andy.
2136	2502		Salt & Andy.	9918	6023		lime sd & shale strus
2502	2706		Andy. Gyp. & salt strus.	6023	6065		lime & andy
2706	3470		Andy. & Gyp.	6065	6158		lime, andy, shale
3470	3946		Andy. Lime & Gyp.	6158	6189		sandy lime & shale
3946	3376		Andy. & Gyp.	6189	6231		lime, sand & gyp.
3376	3970		Andy. Gyp. & Lime	6231	6389		lime, andy, shale
3970	4032		Lime	6389	7121		sandy lime
4032	4117		Lime & Andy.	7121	7451		sandy lime & shale
4117	4165		Red shale, lime, andy.	7451	7550		lime & shale
4165	4190		andy. & lime	7550	7817		sand lime
4190	4245		red shale & andy.	7817	7983		shale & sandy lime
4245	4295		lime & andy.	7983	9840		sandy lime
4295	4971		lime	9840	9305		sandy lime & shale
4971	5046		Sandy lime	9305	9406		lime
5046	5157		lime, sand, shale	9406	9480		lime & shale strus
5157	5337		shale & sandy lime	9480	9525		lime
5337	5425		lime & shale strus	9525	9572		lime
				9572	9660		lime v/shale strus
				9660	9800		lime
				9800	10,030		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 4, 1957 (Date)

Company or Operator Fish Northwest Constructors, Inc. Address P. O. Box 354 Houston, Texas  
Name E. F. Bourg Position or Title Agent