NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OLL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any-completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

Houston, Texas

November 27, 1957

ered into the	he stock tan	ks. Gas mus	t be reported on 15.025 psia at 60° Fahrenheit. Houston, Texas November 27, 1957
			(Place) (Date)
Fish. No:	thwest C	onstruct	NG AN ALLOWABLE FOR A WELL KNOWN AS: ors, Inc. Maud Saunders"A" Well No. 3 , in. NW 1/4 NW 1/4,
D D	Sec	34	(Lease) T. 14, R. 33, NMPM., Saunders Pool
Unit La	itter '		30/0/59
			County. Date Spudded 10/2/57 Date Drilling Completed 11/27/57
Please indicate location:			Elevation Total Depth 10,016 PBTD Top Oil/Gas Pay 9280 Name of Prod. Form. Wolfcamp
D x	C B	A	PRODUCING INTERVAL -
E	F G	H	Perforations 9924-48*; 9966-96* Open Hole Casing Shoe 10,015* Depth Tubing
-		"	Open HoleCasing Shoe 10,015 Tubing
L	K J	I	OIL WELL TEST Choke Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
М	N O	P	load oil used): 360 bbls,oil, 45 bbls water in 3 hrs, 0 min. Size 1/2
			GAS WELL TEST -
			Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing ,Cas	sing and Cem	enting Recor	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
13-3/8"	3651	300	Choke SizeMethod of Testing:
8 - 5/8"	42991	2100	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
5-1/2"	10015*	600	sand):Casing Tubing Date first new Press. Press. oil run to tanks 11/27/57
			Cil Transporter Service Pipeline Company
			Gas Transporter Warren Pet. Corp.
Remarks:			file corrected Form C-104 showing depth of tubing and rials used on frac job, as well as elevation)
I herel	by certify th	nat the info	rmation given above is true and complete to the best of my knowledge.
			, 19 Fish, Northwest Constructors, Inc. (Company or Operator)
OI	L CONSE	RVATION	COMMISSION By: Yelen Smith (Signature)
By:		1 	Solution Fitle Agent
Tide			Send Communications regarding well to:
Title	****************	*****************	Name Fish, Northwest Constructors, Inc.
			Address P. O. Box 354, Houston, Texas