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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

A. D.

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

Operator Waldon S. Guest & I. J. Wolfson	
Address c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box) (If other, please explain) New Well ☐ Change in Transporter of: Effective 10/1/73 Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☒ Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner **Skelly Oil Company, Box 730, Hobbs, New Mexico 88240**

II. DESCRIPTION OF WELL AND LEASE

Lease Name M. H. Saunders	Well No. 4	Lease Name Saunders Permo Penn	Kind of Lease State, Federal or Free Fee	Lease No.
Location Unit Letter E Section 1980 Township North Range 660 Meridian West Line of Section 34 Township 14 S Range 33 E Meridian Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ (If Condensate, ☐) Amoco Pipeline Company	Address (Please give address to which approved copy of this form is to be sent) 2300 Continental Nat'l Bank Building, Ft. Worth, Texas 76102	
Name of Authorized Transporter of Gas/condensate ☒ (If Oil, ☐) Warren Petroleum Corporation	Address (Please give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74102	
If well produces oil or liquids, give location of tanks. F 34 14S 33E	Yes ☒ No ☐	When? Unknown

If this production is commingled with that from any other lease or pool, please give commingling number

IV. COMPLETION DATA

Designate Type of Completion - (X) ☒ Spud ☐ Gas Well ☐ Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Comp'l. Ready to Prod.	F.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Releasing Company	Testing Depth	
Perforations	Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be after 14 days of completion of load of oil and must be equal to or exceed top allowable for this depth (see Rule 111, Sec. 1)

Date First New Oil Run To Tanks	Date of Test	Flow (See also flow pump, gas lift, etc.)	
Length of Test	Testing Pressure	Oil - Bbls/D	Choke Size
Actual Prod. During Test	Oil - Bbls	Gas - MCF	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Testing Pressure (Shut-in)	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wesley H. Hales
(Signature)

Agent
(Title)

10/17/73
(Date)

OIL CONSERVATION COMMISSION

OCT 18 1973
Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation from the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable for new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, name or number of transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiply