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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name --
2. Name of Operator <b>Skelly Oil Company</b>	8. Name or Lease Name <b>M. H. Saunders</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>E</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM <b>West</b> <b>34</b> LINE, SECTION <b>14S</b> TOWNSHIP <b>33E</b> RANGE <b>33E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Saunders Permo Penn</b>
15. Elevation: (Show whether <b>DF</b> , <b>RT</b> , <b>GR</b> , etc.) <b>4211' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Repair casing leak and acidize</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit and pulled tubing and packer.
- 2) Ran packer and retrievable bridge plug with plug set at 9108', and found hole in 5-1/2" OD casing at 5606' - 5616'.
- 3) Reset packer at 5406' and cemented casing leak at 5606' - 5616' with 200 sacks Dowell Class "A" Lite Wate and 300 sacks Dowell expanding cement. Pulled packer.
- 4) Drilled out cement 5540' - 5616'. Tested casing with 1000# for 15 minutes, held OK. Retrieved bridge plug.
- 5) Set Guiberson packer at 9816' and returned well to production status on June 12, 1971, producing 8 bbls. oil and 20 bbls. water through 5-1/2" OD casing perforations 9866' - 9960', and 9992' - 10,002' of the Wolfcamp formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(Signed) J. R. Avent**

TITLE **Dist. Adm. Coordinator**

DATE **June 25, 1971**

APPROVED BY

TITLE **SUPERVISOR DISTRICT I**

DATE **JUN 28 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 23 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.