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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5b. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG HAWKS & DEEPER. ALL OTHERS.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Name of Lease Name
3. Address of Operator		9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> THE AND <u>660</u> FEET FROM		11. County
THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u>		12. Lease No.
15. Elevation (Show whether by RL, etc.)		13. Field and Pool, or Wildcat
4211' DE		14. Lease No.
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		15. County
NOTICE OF INTENTION TO:		16. Lease No.
SUBSEQUENT REPORT OF:		17. County
PERFORM REMEDIAL WORK <input type="checkbox"/>		18. Lease No.
TEMPORARILY ABANDON <input type="checkbox"/>		19. Lease No.
PULL OR ALTER CASING <input type="checkbox"/>		20. Lease No.
PLUG AND ABANDON <input type="checkbox"/>		21. Lease No.
CHANGE PLAYS <input type="checkbox"/>		22. Lease No.
OTHER <u>Repair casing leak and acidize</u> <input checked="" type="checkbox"/>		23. Lease No.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent data, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Pull tubing, lift valves and packer.
- 2) Run packer and bridge plug and locate hole in casing.
- 3) Cement hole in casing.
- 4) Pull packer.
- 5) Drill out cement and test cement job.
- 6) Retrieve bridge plug.
- 7) Run packer and acidize with 2,000 gallons 15% "NE" acid. Swab.
- 8) Pull packer.
- 9) Run tubing packer and lift valves and return to production.

Verbal approval received from Joe Ramey June 9, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adm. Coordinator DATE June 9, 1971

APPROVED BY [Signature] SUPERVISOR DISTRICT 1 DATE JUN 11 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 1 - 1971

OIL CONSERVATION COMM.
HOSES, N. M.