NUMBER OF COPI	ES TECEIVE	ED					
DISTRIBUTION							
SANTA FE			T				
FILE							
U.S.G.S.							
LAND OFFICE							
	OIL						
TRANSPORTER	GAS						
PROBATION OFFI	Œ						
OPERATOR.							

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

Before Workover 8/14/61 40 242 18 6054  After Workover 8/21/61 159 299 8 1881  OIL CONSERVATION COMMISSION  Name  Position Agent  MCFPD  BPD Cubic feet/Bbl MCFPD  BPD Cubic feet/Bbl MCFPD  I hereby certify that the information given above is true and completo the best of my knowledge.	PRO	TRANSPORTER OIL GAS MISCELLANEOUS REPORTS ON WELLS PROBATION OFFICE									
Date Work Privated   Position   This is a REPORT OF: (Check appropriate black)		of Company	nwest Co				s % OIL	REPORTS & GAS	SERVICES 111		
Post   Production   Part   Post   Post   Part   P	Lease	<del></del>		mborac oci a,	<del>,                                      </del>	Unit Letter		Township		ange 33 E	
THIS IS A REPORT OF: (Check appropriate block)  Beginning Dilling Operations Casing Test and Gement Job Check (Explain):  Drailed account of work done, nature and quantity of materials used, and results obtained.  Drailed account of work done, nature and quantity of materials used, and results obtained.  Drailed account of work done, nature and quantity of materials used, and results obtained.  Drailed account of work done, nature and quantity of materials used, and results obtained.  Drailed account of work done, nature and quantity of materials used, and results obtained.  Drailed cut cement 9984 - 10013. Set Otis type WA production packer at 9970. Ran tubing through Otis packer with KLV 30 Gulberson packer set at 9843 above old some. Ran tubing with gas lift valves, perforated 9992 to 10,002 with 4 shots per feet with tubing gun.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL Well. DATA  PETU Producing interval  Producing interval  Producing interval  Producing interval  Old String Diameter  2 Tubing Depth 984  Old String Diameter  2 Tubing Depth 984  Perforated Interval(s)  9866-9900, 9910-9920, 9935-9960  Open Hole Interval  Peture  RESULTS OF WORKOVER  Peture  RESULTS OF WORKOVER  Production MCFPD  Before  Workover 8/11/61 40 242 13 6054  After Workover 8/11/61 159 299 8 1881  Old CONSERVATION COMMISSION  I hereby certify that the information given above is true and compile to the best of my knowledge.  Name  Agent  Name  Company	Date V	Vork Performed	61	Pool Saunders	}			County			
Detailed account of work done, nature and quantity of materials used, and results obtained.  Drillad out coment 9984 - 10013. Set Otis type WA production packer at 9970. Ran tubing through Otis packer with KLV 30 Guiberson packer set at 9843 above old some. Ran tubing with gas lift valves, perforated 9992 to 10,002 with 4 shots per foot with tubing gun.  Fill in Below For Remedial Work Reports Only  Original well para											
Detailed account of work done, nature and quantity of materials used, and results obtained.  Drilled out cement 984 - 10013. Set Otis type WA production packer at 9970. Ran tubing through Otis packer with KLV 30 Guiberson packer set at 9643 above old sone. Ran tubing with gas lift valves, perforated 9992 to 10,002 with 4 shots per feet with tubing gun.  Witnessed by Joe Steward Prod. Supt. Fish Northwest Constructors, Inc.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev. 1011 10016 PBTD 984 Producing Interval 2 Completion Date 2 PBTD 9834 S1/2 Oil Scring Diameter 2 Tubing Depth 9834 S1/2 Oil Scring Diameter 2 Perforated Interval(s) 9866-9900, 9910-9920, 9935-9960  Open Hole Interval  Press Date of Test Oil Production BPD RESULTS OF WORKOVER  After Workover 8/11/61 40 242 18 6054  After Workover 8/21/61 159 299 8 1881  OIL CONSERVATION COMMISSION  Approved by  Name Agent  Date One Position Agent  Name Position  Agent  Position  Agent  Date  Completion packer at 9970. Guiberson packer  At the Position Agent  Company		Beginning Drillin	g Operation	ns Ca	sing Test and	Cement Job		Other (Expl	ain):		
Drilled out cement 984 - 10013. Set Otis type WA production packer at 9970. Ran tubing through Otis packer with KLV 30 Guiberson packer set at 9843 above old some. Ran tubing with gas lift valves, perforated 9992 to 10,002 with 4 shots per feet with tubing gun.  Witnessed by  Joe Steward  Position Prod. Supt.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev.  4211  TD 10016  PBTD 984,  ORIGINAL WELL DATA  ORIGINAL WE											
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  D F Elev.  D F Elev.  T D 10016  PBTD 9984  Perforated Interval(s)  9866-9900, 9910-9920, 9935-9960  Open Hole Interval  T Est Date of Test Date BPD MCFPD  Before Workover 8/14/61 40 242 18 6054  After Workover 8/21/61 159 299  Approved by  Date of Oil Production COMMISSION  Approved by  Name  Position  Fish Northwest Constructors, Inc.  Position  Oil String Depth 1/26/58  Oil String Dept	Witnes	<b>set at</b> 9992 to	9843 ab	ove old some	. Ran tul	oing with	igas ]	ift valve	son packers, perfora	ted	
DF Elev.   A211   T D   10016   PBTD   9884   Producing Interval   9866-9960   1/26/58		Je	e Steve		Prod.		pt. Fish Northwest Constructors, Inc.				
10016   9984   9866-9960   1/26/58								ORIGOREI		N	
Tubing Diameter 2 Tubing Depth 9834 Oil String Diameter 5 1/2 Oil String Depth 10014  Perforated Interval(s) 9866-9900, 9910-9920, 9935-9960  Open Hole Interval Production Permation(s)  RESULTS OF WORKOVER  Test Date of Test Oil Production BPD MCFPD MCFPD BPD Cubic feet/Bbl MCFPD  Before Workover 8/14/61 40 242 18 6054  After Workover 8/21/61 159 299 8 1881  OIL CONSERVATION COMMISSION  Name AL Smill  Position Agent  Company	DFE			10016					erval O		
Open Hole Interval  Producing Formation(s)  Perm.  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Before Workover  8/14/61  40  242  18  6054  After Workover  8/21/61  DIL CONSERVATION COMMISSION  Date  Date  Company			Tubing Depth 9834	Oil Oil		g Diamet	1	Oil String D	epth		
Open Hole Interval  Producing Formation(s)  Penm.  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Before Workover  8/11/61  After Workover  Oil Production BPD  Before Workover  8/11/61  159  299  Result Production GOR Cubic feet/Bbi MCFPD  Water Production BPD  Cubic feet/Bbi MCFPD  After Workover  8/21/61  159  299  Result  Fostion Agent  Position  Agent  Company	Perfora	ated Interval(s)	9866-9	900. 991099	20. 99359	1060			- <del> </del>		
Test Date of Test Oil Production BPD Gas Production MCFPD Before Workover 8/14/61 40 242 18 6054  After Workover 8/21/61 159 299 8 1881  OIL CONSERVATION COMMISSION  Approved by Date Company  One of Test BPD Gas Well Potential MCFPD Cubic feet/Bbl MCFPD Gas Well Potential MCFPD Gas Well Potentia	Open H	lole Interval		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	; ,,,,, ,	Producir		ion(s)			
Test BPD MCFPD BPD Cubic feet/Bbl MCFPD  Before Workover 8/14/61 40 242 18 6054  After Workover 8/21/61 159 299 8 1881  OIL CONSERVATION COMMISSION  Name Approved by  Position Agent  Company							OVER				
Workover 8/14/61 40 242 18 6054  After Workover 8/21/61 159 299 8 1881  I hereby certify that the information given above is true and comple to the best of my knowledge.  Approved by  Name  Position  Agent  Company		T								Gas Well Potential MCFPD	
Workover 8/21/61 159 299 8 1881  OIL CONSERVATION COMMISSION  Name  Position Agent  Company	Worke	over 8/1	4/61	40	242	-	18		6054		
Approved by  Name  Position  Agent  Date  OIL CONSERVATION COMMISSION  to the best of my knowledge.  Position  Agent  Company		over 8/2	1/61	159	299		8	}	1881		
Title Position Agent  Company		OIL C	ONSERVA	TION COMMISSION	٨	I here to the	by certify best of n	that the inform y knowledge.	ation given ab	ove is true and complete	
Date Company		ed by	2			Name	1 £.	Smil	>		
Date Company	Title					e e					
1 - TheAt All Made And at MANAGE INC.	Date							hwest Cons	tructors	Inc.	