

AREA 640 ACRES
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

New   4310	Fish No.	rthwest	Cons	tructors	Inc.	to a decade a with the a subdenders with the early		Maud Saunders	<b>A</b>	
In 1955 feet from North the sand 1985 feet from Wenk  If State Land the Oil and Gas Lease No. is	Well No	1-X	, in	SE	4 of	¼, of Sec	3 <b>4,</b> T.	143, R.		
The State Land the Oil and Gas Lease No. is		Saunders	<b></b>	•••••	*************************	Fool,	Lea		Coı	
Ing Commenced. May 31, 19.57. Drilling was Completed. August 1, 19.5 or of Drilling Commany.  Patio. Building, 308. North. Colorado, Midland, Texas.  Attornation above sea level at Top of Tubing Head. 198.6. GL. The information given is to be kept confidential 198.6. GL. The information given is to be kept confidential 198.6. GL. The information given is to be kept confidential 198.8.  OIL SANIS OR ZONES  1, from 9800 to 9396 No. 4, from to 9992 No. 5, from to No. 6, from to No. 6, from to No. 6, from to No. 6, from to Market Nature Sands  and data on rate of water inflow and elevation to which water rate in hole.  4, from feet.  4, from feet.  CASING RECORD  SIZE VELUES NEW 366 Belli Durton FRAFORATIONS PURPOSE  3-3-/8 27 New 1310 Production  DOIL SANIS OR ZONES  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENT OF MUDDING AND CEM	ell is	1955	f	eet from	Worth	line and	1985	feet from	West	
Clark Dale Drilling Company  Patic Building, 308 North Colorado, Midland, Texas  ation above sea level at Top of Tubing Head. 1198.6. GL. The information given is to be kept confidential 19.20  OIL SANDS OR ZONES  I, from 9800 to 9396 No. 4, from to 10.  2, from 9914 to 9992 No. 5, from to 10.  IMPORTANT WATER SANDS  and data on rate of water inflow and elevation to which water rose in hole.  4, from feet.  4, from feet.  4, from feet.  4, from feet.  5, from feet.  5, from feet.  6, from feet.  7, from feet.  9, from feet.  10.  11.  12.  13.  14.  15.  15.  15.  16.  16.  17.  18.  18.  18.  18.  18.  18.  18	Section	34		If State	Land the Oil	and Gas Lease No.	is	8544666886668886688864484688888	••••••	
Clark Dale Drilling Company  Patic Building, 308 North Colorado, Midland, Texas  ation above sea level at Top of Tubing Head. 1198.6. GL. The information given is to be kept confidential 19.20  OIL SANDS OR ZONES  I, from 9800 to 9396 No. 4, from to 10.  2, from 9914 to 9992 No. 5, from to 10.  IMPORTANT WATER SANDS  and data on rate of water inflow and elevation to which water rose in hole.  4, from feet.  4, from feet.  4, from feet.  4, from feet.  5, from feet.  5, from feet.  6, from feet.  7, from feet.  9, from feet.  10.  11.  12.  13.  14.  15.  15.  15.  16.  16.  17.  18.  18.  18.  18.  18.  18.  18	rilling Con	nmenced	May	31,	***********	., 19.57 Drillin	g was Complete	iAugust	19.5	
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SIZE FER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  3-3/8 32 New 366 Halliburton 9914-9944 & Production 10-5/8-1/2 15.5 & 17 New 10,030 " 9914-9944 & Production 10,030 MUD GRAVITY MUD USED MUD USED GRAVITY MUD USED 11,034 366 350 Gement circulated 17,3/4 5-1/2 10,030 600 " " 9.1 17, sx Gel. 18, seed, interval treated or shot.)			<del></del>			CASING BECO	RD		<del></del>	
MUDDING AND CEMENTING RECORD    SIZE OF   SIZE OF   WHERE   NO. SACKS   METROD   WHO USED   NUD USED	SIZE				AMOUNT		CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
MUDDING AND CEMENTING RECORD    SIZE OF   SIZE OF   WHERE   NO. SACKS   METROD   WHO USED   NUD USED	13-3/8	32		New	366	Helliburto	n			
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urs of flow were gauged at 33 bbls/hr w/100# tubing pressure Devel Chesned Out 20003	bbl: <b>s</b> /	<b>₹₹₹₩₩₽₽₽</b>	7 <b>5</b>	···Fowers	~~!~~!!@~~!~~	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		الحرارين المسامين	· · · · · · · · · · · · · · · · · · ·	
The state of the s	hrs of	flow we	re g	auged at	33 bb <b>ls/</b> 1	ır v/100# tu	ing pressu	Depth Cleaned O	ut99921	

## I DRD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

			<b>GL</b> fe											
Cable tools w	ere use	d from	fe	et to	)	•••••	.feet, and	i from		feet to	·	fee <b>t</b> .		
					PROD	UCT	ION							
Put to Produ	cing.	iting o	, pipelite (	<b>O</b> C	pectiq <sub>9</sub>									
OIL WELL:	The	production	during the first 24	ho	ırs was			barre	els of lic	quid of which		% was		
				vas emulsion;% water; and										
		•					•••••	, water,	anu		/c was seam	CHC. 11.1.1,		
	,	•	·											
GAS WELL	: The	production	during the first 24	ho	ırs was	****	M	I.C.F. plu	8			barrels of		
	liqui	d Hydrocar	oon. Shut in Press	urc	1	<b>)</b> 8.								
Length of T	ime Sh	ut in												
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T. Salt	الكليا	) 		T.	Silurian				Т.	Kirtland-Fruitland				
B. Salt				T.	Montoya				Т.	Farmington	••••			
T. Yates				T.	7. Simpson					F. Pictured Cliffs				
			•••••	T.	McKee									
				T.	Ellenburger						ı <b>t</b>			
T. Graybur	g	1130' es	<b>t</b> .	T.	Gr. Wash						Mancos  Dakota			
				T.	Granite									
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			ATTACH SEI	PAR	ATE SHEET	IF A	DDITIO	NAL SPA	ACE IS	NEEDED				
I here	by swea	ar or affirm	that the informat	ion	given herewith	is a c	omplete	and corre	ct record	of the well an	d all work done	on it so far		
			ailable records.				3 M							
		Carren and	Salah Maran Panahaha	74°+.6#		(	سيساله	->10~C	<u> </u>	August it	y +7/1	(Date)		
Company o	or Oper		REPEST (		in Lines,		Address	∨ F. U	. 190A	324				
	=	A. E.	Jones	٠.			Phaiting	or Title	Aces	stant Dear	etary			
Name	•••••	*********				•••	* ABITIOII	J. 1111						