

NUMBER		AS RECEIVED	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRORATION OFFICE			
OPERATOR			

(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (NITRO)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

February 16, 1962
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation Mend Saunders Well No. 1 in N
(Company or Operator) (Unit)
SE SW 1/4 of Sec. 34, T. 14-S, R. 33-E, NMPM., Saunders Pool
(40-acre Subdivision)
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD 13,232'. FBTD 10,709'.

It is proposed to perforate additional pay and acidize as follows:

1. Pull rods, pump and tubing.
2. Drill out Guiberson packer with Red top bailer.
3. Run Gamma Ray-Collar log on 5" scale from 10,000' - 9,700'. Perforate the following intervals with 2, 1/2" JHPF: 9800 - 9812', 9822-9836' and 9964-9970'. Geologist will be on location to log and perforate.
4. Rerun tubing with packer and treat bottom perforations 9964-9970' with 1,000 gals 15% NE Acid. Raise packer above all perforations and treat entire perforated interval 9800-9970' with 14,000 gals 15% NE Acid and approximately 300, 7/8" RCNB sealers. Feed balls continuously after first 1,000 gals. Pull tubing and packer.
5. Rerun tubing with new permanent type packer and Guiberson down hole gas separator assembly. Rerun rods and pump, test and return well to production.

Approved....., 19.....
Except as follows:

Gulf Oil Corporation
Company or Operator

By.....

Position.....Area Production Manager
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Name.....Gulf Oil Corporation

Title.....

Address.....Box 2167, Hobbs, New Mexico