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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Maud Saunders	Well No. 2	Unit Letter M	Section 34	Township 14-S	Range 33-E		
Date Work Performed 6-7 to 12-21-62	Pool Saunders			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 REPAIR
Repaired casing leak

Detailed account of work done, nature and quantity of materials used, and results obtained.

9932' TD.

Ran 7" casing scraper on 2-7/8" tubing to 9770'. POH. Ran Baker retrievable BP & FB packer and set BP at 9700'. Tested 7" casing with 1500#. Found one leak at 5700'. Ran Baker cement retainer on 2-7/8" tubing and set at 5630'. Pumped down tubing and circulated up through 7" casing and 9-5/8" annulus. IR 5 bpm at 1500#. Mixed and pumped 200 sacks of regular cement and closed 9-5/8" casing. Pumped in 100 sacks of cement in three stages and did not squeeze. Opened valve on tubing and found no pressure or vacuum. Pulled tubing and retainer stinger. Ran TS and found top of cement at 5240'. 540' fill up behind 7" casing. WOC 64 hours. Ran 5-7/8" bit, casing scraper on 2-7/8" tubing. Drilled out retainer and cement. Tested 7" casing with 1000#, 30 min. OK. Ran bit and scraper to 9700'. POH. Ran ret. head and washed pea gravel off BP. POH with BP. Ran tubing and rods. Well produced water only. To be carried as closed in, pending further remedial study.

Witnessed by C. R. Korzekwa	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4200	T D 10,000	P B T D 9932	Producing Interval 9872-9934	Completion Date 6-12-52
Tubing Diameter 2-7/8"	Tubing Depth 9887	Oil String Diameter 7"	Oil String Depth 9999	

Perforated Interval(s)
9872-9932


Open Hole Interval --	Producing Formation(s) Lime
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3-15-62	0	--	420	--	--
After Workover	10-19-62	0	--	290	--	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name J. C. Ballinger
Title	Position Area Production Manager
Date	Company Gulf Oil Corporation