NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulation	ns of the Commission. Indicate Nature of Rep	oort by Checking Belo	ow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU	LT OF TEST	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	OMPLETION	REPORT ON (Other) PLUG BACK	xx
	Februa.	ry 27, 1953	Hobbs, N	Www.Mexico
Following is a report on the work	done and the results obtained	l under the heading no	oted above at the	
Gulf Oil Corporation (Company or Operator)		Maud Saunders (Lease)		
BATEMAN & WHITSITT - LAI	NE WELLS - HOWCO	, Well No3	in the NE 1/4 SW 1/4	of Sec. 34,
T14-S., R33-E., NMPM., Saunders		Pool,	Lea	County.
The Dates of this work were as follows:				
Notice of intention to do the work (wa		n G-102 on	(Cross out incorrect words)	, 15,
and approval of the proposed plan (wa				
DETA	ILED ACCOUNT OF WORK	DONE AND RESU	CIS OBTAINED	
		anter.		
	SEE ATTACHED	iaanc v		
		•		
			_	
Witnessed by		Company)	(Title)	
Approved: OIL CONSERVATION	COMMISSION	I hereby certify the	at the information given above is knowledge.	true and complete
No, yarar	relyh	Name	has tay	3
(Name	"	Position	Area Prod. Supt.	,
/1 /1	V	Representing	Gulf Oil Corporation	L

(Date)

Address Box 2167, Hobbs, New Mexico

TD 9925' PBTD 9919' Unseated packer, displaced oil w/375 bbls water pulled 2-3/8" tubing. Set Baker model K bridging plug at 9848' and dumped 1 sack cement on top of plug. Tested plug w/1000# pressure for 30 minutes. There was no drop in pressure. Perforated 7" casing w/8 jet shots per foot from 9812' to 9818' by Lane Wells. Ran tubing w/2-3/8" x 7" Brown Duo-Pack packer, set at 9749', tubing set at 9823'. Swabbed 65 bbls water no oil in 15 hours, swabbed dry. Treated w/500 gallons of M-38 acid thru tubing by Dowell. TP 4100-2300#. CP 3200-900#. Injection rate 17 GPM, injection time 29 minutes, duration time 1 hour 29 minutes. Flushed w/38 bbls oil. Swabbed 28 bbls load oil 12 bbls acid water in $1\frac{1}{2}$ hours. Swabbed 84 bbls water in 15½ hours. Swabbed 190 bbls water in 24 hours. Swabbed 72 bbls water no oil in 9 hours. Pulled tubing, ran tubing w/HOWCO Yowell tool on bottom of tubing, set at 98291. Tested Baker plug w/cold water at 3000# for 30 min. There was no drop in pressure, pulled tubing. Ran tubing w/HOWCO DM retainer, set at 97841. Mixed 75 sacks El Toro cement and squeezed thru perforations at 9812' to 9818'. Maximum pressure 4300 psi. Reverse circulated 60 sacks cement, WOC. Ran 6-1/8" bit on tubing, found top cement at 97781. Drilled cement from 9778' to 9784', drilled plug from 9784' to 9840'. Pulled tubing, tested plug w/HOWCO pumps w/3000# pressure for 30 minutes. There was no drop in pressure. Perforated 7" casing from 9831' to 9837' w/8 jet holes per foot by Lane Wells. Ran tubing, set at 9821'and 6' anchor at 9839'. Swabbed 56 bbls load water w/show of oil and gas in 10 hours. Swabbed 5 bbls water and no oil in 5 hours. Acidized w/500 gallons M-38 acid thru tubing by Dowell. TP 2900-1200#. CP 2800-1200#. Injection rate 24 GPM. Injection time 21 minutes, duration time 30 minutes. Flushed w/38 bbls oil. Swabbed 38 bbls load oil, 12 bbls acid water, 10 bbls oil, 210 bbls water in 16 hours. Swabbed 27 bbls oil and 333 bbls water in 24 hours. Swabbed 18 bbls oil and 243 bbls water in 24 hours. Swabbed 3 bbls oil and 67 bbls water in 7 hours.

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