

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- **Salt water disposal**
Name of Operator
Chevron U.S.A., Inc.
Address of Operator
P. O. Box 1689, Lovington, New Mexico 88260
Location of Well
UNIT LETTER **L** **1815** FEET FROM THE **south** LINE AND **660** FEET FROM
THE **west** LINE, SECTION **34** TOWNSHIP **14 South** RANGE **33 East** NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Maud Saunders
9. Well No.
4
10. Field and Pool, or Wildcat
Saunders
11. Elevation (Show whether DF, RT, GR, etc.)
4199'GL
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Performed workover to increase injection rate as follows: Pulled out of hole with injection tubing and packer. Ran bit and scraper to 5080', circulated hole. Perforated 5 1/2" liner 5030'-5050' with 2 JSPF. Acidized with 8,000 gals. 20% FE HCl. Initial rate 2.7 BPM at 1400 psi. Final rate 4.3 BPM and 1900 psi. ISIP 300 psi 15 min. SIP 50 psi. Ran injection test. Injected at 1 BPM and 200 psi for 50 mins. Ran back in hole with Baker AD-1 NP and 136 jts. 2-3/8" EUE I.P.C. tubing. Set packer with 35 pounds tension. Tested annulus to 340 psi for 30 mins., no drop.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. B. Goodheart TITLE Division Manager DATE 5-12-88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE MAY 12 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 12 1988

OCD
HOBBS OFFICE