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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
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| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Disposal | 7. Unit Agreement Name |
| 2. Name of Operator Gulf Oil Corporation | 8. Farm or Lease Name Maud Saunders |
| 3. Address of Operator c/o Warren Petroleum Co., P. O. Box 1689, Lovington, NM 88260 | 9. Well No. 4 |
| 4. Location of Well UNIT LETTER <u>L</u> , <u>1815</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM. | 10. Field and Pool, or Wildcat Saunders |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4199' GL | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Addition to App to Re-Enter ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pursuant to verbal approval from Mr. Joe Ramey on May 27, 1983, it is proposed to do the following additional work in order to re-enter and convert the subject well to water disposal under Administrative Order SWD-255:

1. Dress off top of 5½" casing stub @ 4597'. Run 7-5/8" cut lip guide shoe on bottom of ±360' 5½" casing to tie back into 5½" csg stub. Top of 5½" csg will be @ ±4240'.
2. Drill out cement plug @ 4597'-4647' in the top of the 5½" csg stub
3. Clean out wellbore and circulate hole clean down to 5600'
4. Perforate the following San Andres intervals:
4620'30' w/(2) JHPF, 4645-50' w/(4) JHPF, 4773-83' w/(2) JHPF, 4845-55' w/(2) JHPF, 4890'-4900' w/(2) JHPF, 4937-47' w/(2) JHPF, 5000-10' w/(2) JHPF, 5030-50' w/(1) JHPF
5. Acidize the above perforations w/10,000 gals 20% NEFE HCL acid
6. Equip well for injection. Set injection packer at ±4230'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RDP Rite TITLE Area Engineer DATE 6-6-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 14 1983

RECEIVED
JUN 8 1983
HOBBS OFFICE