

OPERATOR

LEASE

WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
4	1815' FSL and 660' FWL	34	14S	33E

Schematic

Tabular Data

Surface Casing

Size 13 3/8 " Cemented with 500 sx.
TOC Surface feet determined by cement circulated
Hole size 17 1/2"

Intermediate Casing

Size 8 5/8 " Cemented with 3300 sx.
TOC Surface feet determined by cement circulated
Hole size 11 3/4"

Long string

Size 5 1/2 " Cemented with 450 sx.
TOC 7916 feet determined by calculated
Hole size 7 7/8"
Total depth 10010'

Injection interval

4280 feet to 4597 feet open hole
(perforated or open-hole, indicate which)

For more detailed information on the subject well, see Attachment C-108 VI (a) 1;

For more detailed schematic drawing of present condition of the subject well, see Attachment C-108 VI (b) 6;

For more detailed schematic drawing of proposed conversion of subject well to water injection, see Attachment C-108 VI (b) 7.

Tubing size 2 3/8" lined with plastic coating set in a
(material)
8 5/8" Baker Model AD-1 NP packer at 4250 feet.
(brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation San Andres
- Name of field or Pool (if applicable) Saunders Permo-Upper Pennsylvanian
- Is this a new well drilled for injection? ☐ Yes ☒ No
If no, for what purpose was the well originally drilled? oil and gas production

- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Originally perforated 9844'-9940' in the Saunders Permo-Upper Penn Pool. IP 7-10-58 274 B0, 0 BW, 24 hrs. P & A 3-8-77. Cut and pulled 5 1/2" csg. from 4597'. CIBP @ 9700' w/ 20 sx on top; cmt plugs 0-50', 1550-1650', 4230-4330', & 4547-4647'
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. No overlying production in area; only limited underlying production. No production other than Saunders Permo-Upper Penn @ approx. 9800'