

STIMULATION PROGRAM

(Section IX, Form C-108)

The proposed injection well was originally drilled in 1958 as an oil well in the Saunders Permo-Upper Penn Pool. 13 3/8" surface casing was set at 416' and cement circulated to the surface. 8 5/8" intermediate casing was set at 4280' and cement circulated to the surface. 5 1/2" production casing was set at 10,010' and cemented with 450 sacks of cement. The top of the cement was not reported but it is estimated that the cement came back to at least 7916'. When the well was plugged in 1977, the 5 1/2" casing was cut and pulled from 4597'. It is proposed to re-enter the well and clean it out to the top of the 5 1/2" casing stub and use the open hole interval from 4280' to 4597' as the disposal zone.

Treatment of the aforesaid open hole interval will consist of 10,000 gallons of 20% NEFE HCL acid.