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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
OIL WELL ☒ GAS WELL ☐ OTHER ☐ Name of Operator Gulf Oil Corporation Address of Operator Box 670, Hobbs, New Mexico 88240 Location of Well UNIT LETTER L 1815 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 14-S RANGE 33-E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 4199' GL		7. Unit Agreement Name 8. Farm or Lease Name Maud Saunders 9. Well No. 4 10. Field and Pool, or Wildcat Saunders Permo Penn 12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐ PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐		SUBSEQUENT REPORT OF: OTHER ☐
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

9980' PB.

Pull producing equipment. Set CI BP at approximately 9700' and cap with 20 sacks cement plug, abandoning perforations 9790' to 9960'. Test BP and casing with 500#, 30 minutes. Load hole with abandonment mud. Cut and recover 5-1/2" casing from approximately 7500'. Spot 100', 35 sack cement plug across 5-1/2" casing stub. Spot 100', 45 sack cement plug from 4330' to 4230', across 8-5/8" shoe at 4280'. Spot 100', 35 sack cement plug from 1650' to 1550', across top of salt. Spot 18 sack cement plug from 50' to surface. Install dry hole marker and clean location.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ENG'D. D.F. Berlin TITLE Area Engineer DATE January 18, 1977

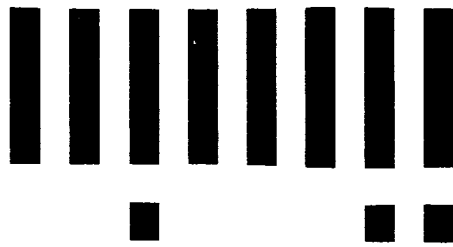
APPROVED BY _____ DATE JAN 19 1977

CONDITIONS OF APPROVAL, IF ANY:

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JAN 10 1977

OIL CONSERVATION COMM.
HOBBS, N. M.



LTR



Job separation sheet

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PRODUCE TO OIL OR TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO PRODUCE FOR OIL OR TO A DIFFERENT RESERVOIR.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **L**, **1815** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **34**, TOWNSHIP **14-S**, RANGE **33-E**, N.M.P.M.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Maud Saunders

9. Well No.
4

10. Field and Pool, or Valued
Saunders Permo Penn

12. County
Lea

13. Elevation (Show whether DF, KT, GR, etc.)
4199' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER ☐	
		Acidized	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9980' PB.

Pulled producing equipment. Ran treating equipment and treated perforations 9790' to 9960' with 7,500 gallons of 15% DS-30 acid. Flushed with 43 barrels of 2% KCL water. Maximum pressure 1900#, ISIP vacuum. AIR 6.7 BPM. Swabbed and cleaned up. Pulled treating equipment. Ran combination string of 2-3/8" and 2-7/8" tubing. Set bottom of tubing at 9727'. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. V. Berlin TITLE Area Engineer DATE August 23, 1976

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

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FEB 28 1976

U.S. CONSERVATION COMMISSION
WASHINGTON, D. C.