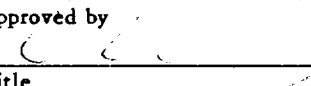


NUMBER OF COPIES RECEIVED DISTRIBUTION				NEW MEXICO OIL CONSERVATION COMMISSION				FORM C-103 (Rev 3-55)	
MISCELLANEOUS REPORTS ON WELLS				(Submit to appropriate District Office as per Commission Rule 1106)					
Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico					
Lease Maud Saunders			Well No. 4	Unit Letter L	Section 34	Township 14-S		Range 33-E	
Date Work Performed 1-22, 2-1-1962		Pool Saunders			County Lea				
THIS IS A REPORT OF: (Check appropriate block)									
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):									
<input type="checkbox"/> Plugging <input checked="" type="checkbox"/> Remedial Work									
Detailed account of work done, nature and quantity of materials used, and results obtained.									
<p>Perforated and acidized as follows:</p> <p>Pulled rods, pump and tubing. Ran tubing with Baker mill. Could not catch Guiberson packer. Pulled tubing and replaced mill with Reed 2-8, 4-3/4" bit. Started drilling on packer at 9790' and formation broke down and lost circulation. Pulled tubing and bit and reran mill. Milled packer and cut past bottom slips. Pulled tubing and mill. Ran drilling bailer on land line. Cut up and drove packer to bottom. Hole clean to 9975'.</p> <p>Perforated 5-1/2" casing with 2, 1/2" JHPF at 9790-9810', 9818-23' and 9952-60'. Ran Baker 5-1/2" Retainer BP and FB packer on 2-3/8" and 2-7/8" tubing and set BP at 9962', packer at 9946'. Treated formation down tubing thru 5-1/2" casing perfs 9952-60' with 1500 gals 15% NELLT acid. AIR 6.5 bpm. TP 2900-1600#. CP 0-prk. Raised BP to 9946' and packer to 9898' and treated perfs 9844-86' with 2500 gals NELLT Acid. AIR 7.5 bpm. TP 3500-3400#. CP 0-prk. Raised BP to 9833', packer to 9771'. Treated perfs 9790-9823' with 3000 gals 15% NELLT Acid, injecting 70 RCMB Sealers after first 500 gals acid continuously thru treatment. AIR 7 bpm. TP 4200-2000#. (See Attachment)</p>									
Witnessed by H. A. Maloch			Position Production Foreman			Company Gulf Oil Corporation			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY									
ORIGINAL WELL DATA									
D F Elev. 4200 GL		T D 10,010		P B T D 9980		Producing Interval 9844-9940		Completion Date 7-17-58	
Tubing Diameter 2-3/8" & 2-7/8"		Tubing Depth 9813		Oil String Diameter 5-1/2"		Oil String Depth 10,010			
Perforated Interval(s) 9844-9940'									
Open Hole Interval --				Producing Formation(s) Wolfcamp					
RESULTS OF WORKOVER									
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD			
Before Workover	9-23-61	42	55.0	15	1310	--			
After Workover	1-31-62	87	--	67	--	--			
OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by 					Name J. L. Ballinger				
Title Area Production Manager					Position Area Production Manager				
Date 1-31-62					Company Gulf Oil Corporation				