NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55) MISCELLANEOUS REPORTS ON WELLS MISCELLANEOUS PRESCOON MEANING County Las THIS 10 Address Date Work Performed block MISCELLANEOUS PRESCOON MEANING County Table Standars THIS 11 Address MISCELLANEOUS REPORTS ON WELLS MISCELLANEOUS REPORTS ON WELLS
Name of Company Gulf "11 Cerporation Lease Mand Saunders Date Work Performed Date Work Performed Description Beginning Drilling Operations THIS IS A REPORT OF: (Check appropriate block) Detailed account of work done, nature and quantity of materials used, and results obtained. Perforated and acidised as follows: Pulled rode, pump and tubing. Ran tubing with Baker mill. Could not catch Guibersen packer. Pulled tubing and replaced mill with Reed 2-6, k-3/k* bit. Started drilling on packer at 9790' and formation broke down and lost circulation. Pulled tubing and bit and reven mill. Milled packer and cut past bottom slips. Pulled tubing and mill. Ran drilling beilar on land lime. Cut up and drove packer to bottom. Hole clean to 9975'. Perforated 5-1/2* casing with 2, 1/2* JHFF at 9790-9810', 9818-23' and 9952-60'. Ban Baker 5-1/2* Retaines BP and FB packer on ZUR 2-3/8* and 2/7/8* tubing and set BP at 9962', packer at 9986'. Treated formation down tubing thru 5-1/2* casing perfs 9952-60' with 1500 gale 15% NELT acid. AIR 6.5 bpm. TP 2900-1800'. GP O-pix. Raised BP to 9898' and treated perfs 9818-86' with 2500 gale NELT Acid. AIR 7.5 bpm. 3P 500-9100'. GP O-pix. Raised BP to 9833', packer to 9771'. Treated perfs 9790-982' with 3000 gale 15% NELT acid. AIR 6.5 bpm. TP 2900-2000'. (See Attachment) Witnessed by B. A. Maloch FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. To Driving Depth Filth in Depth Filthing Depth Old String Depth 1-2-3/8* & 2-7/8* Old String Depth 1-3/10* 10,010
Lease Well No. Unit Letter Section Township Range Mand Seanders Well No. Unit Letter Section Township Range Mand Seanders Las
Lease Manuel Seunders Mell No. Unit Letter Section Township Range Manuel Seunders Last Section Last Last Section Last La
Date Work Performed 1-22, 2-1-1962 THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging TRemedial Work Perforated and actidized as follows: Pulled rode, pump and turbing. Ran tubing with Baker mill. Could not catch Guiberson packer. Pulled tubing and replaced mill with Reed 2-6, k-3/k* bit. Started drilling on packer at 9790' and formation broke down and lost circulation. Pulled tubing and bit and reven mill. Milled packer and cut past bottom slips. Pulled tubing and mill. Ran drilling bailer on land lime. Cut up and drove packer to bottom. Hole clean to 9975'. Perforated 5-1/2* casing with 2, 1/2* JHPF at 9790-9810', 9813-23' and 9952-60'. Ran Baker 5-1/2* Rataines BF and FB packer on III 2-3/8* and 2/7/8* tubing and set BF at 9962', packer at 99k6'. Treated formation down tubing thra 5-1/2* casing perfs 9952-60' with 1500 gals 15% NELT acid. AIR 6.5 bpm. TP 2900-1600. CP 0-prk. Raised BF to 99k6' and packer to 9986'. Raised BF to 9833', packer to 9771'. Treated perfs 9790-9823' with 3000 gals 15% NELT acid. AIR 6.5 bpm. TP 1500-3k006'. CP 0-prk. Raised BF to 9833', packer to 9771'. Treated perfs 9790-9823' with 3000 gals 15% NELT Acid. Injecting 70 RCMS Sealers after first 500 gals acid continuously thru treatment. AIR 7 bpm. TP k200-2000f. (See Attachment) Witnessed by B- L. Maloch FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. 1000 T. 10010 PBTD PROduction Foresan Company ORIGINAL WELL DATA DRIGHAL WELL DATA ORIGINAL WELL DATA DRIGHAL WE
Date Work Performed 1-22, 2-1-1962 Saunders
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations
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Detailed account of work done, nature and quantity of materials used, and results obtained. Perforated and accidized as follows: Pulled rods, pump and tubing. Ran tubing with Baker mill. Could not catch Outberson packer. Pulled tubing and replaced mill with Reed 2-6, k-3/k* bit. Started drilling on packer at 9790' and formation broke down and lost circulation. Pulled tubing and bit and regen mill. Milled packer and cut past bottom slips. Pulled tubing and mill. Ran drilling bailer on land line. Cut up and drove packer to bottom. Hole clean to 9975'. Perforated 5-1/2* casing with 2, 1/2* JHPF at 9790-9810', 9818-23' and 9952-60'. Ran Baker 5-1/2* casing with 2, 1/2* JHPF at 9790-9810', 9818-23' and 9952-60'. Ran Baker 5-1/2* casing with 2, 1/2* JHPF at 9790-9810', 9818-23' and 9952-60'. Ran Baker 5-1/2* casing bet milled by a packer at 996'. Treated formation down tubing thru 5-1/2* casing perfs 9952-60' with 1500 gals 15% NELT acid. AIR 6.5 bym. TP 2900-1600%. CP 0-prk. Raised BP to 9916' and packer to 9980' and treated perfs 9814-86' with 2500 gals NELT Acid. AIR 7.5 bym. TP 3500-3100%. CP 0-pkr. Raised BP to 9833', packer to 9771'. Treated perfs 9790-983' with 3000 gals 15% NELT Acid, injecting 70 RCMB Scalers after first 500 gals acid continuously thru treatment. AIR 7 bym. TP 1200-2000%. (See Attachment) Witnessed by Position Forman Company Oulf Oil Composition Date 9800 galmater Tubing Diameter Tubing Diameter Oil String Diameter Oil String Diameter Tubing Diameter Tubing Diameter Tubing Diameter Tubing Diameter 5-1/2* Oil String Diameter 5-1/2* Oil String Diameter 5-1/2* Oil String Depth 5-1/2*
Perforated and acidised as follows: Pulled rode, pump and tubing. Ran tubing with Baker mill. Could not catch Guiberson packer. Fulled tubing and replaced mill with Reed 2-6, 4-3/4" bit. Started drilling on packer at 9790' and formation broke down and lost circulation. Pulled tubing and bit and reven mill. Milled packer and cut past bottom slips. Pulled tubing and mill. Ban drilling bailer on land line. Cut up and drove packer to bottom. Hole clean to 9975'. Perforated 5-1/2" casing with 2, 1/2" JHPF at 9790-9810', 9818-23' and 9952-60'. Ban Baker 5-1/2" Retaines BP and FB packer on ZUIR 2-3/8" and 2/7/8" tubing and set BP at 9962', packer at 9946'. Treated formation down tubing thru 5-1/2" casing perfs 9952-60' with 1500 gals 15% NELT acid. AIR 6.5 bpm. TP 2900-1600f. CP 0-prk. Baised BP to 9946' and packer to 9898' and treated perfs 9844-86' with 2500 gals NELT Acid. AIR 7.5 bpm. TP 3500-3400f. CP 0-pkr. Raised BP to 9833', packer to 9771'. Treated perfs 9790-9623' with 3000 gals 15% NELT Acid, injecting 70 RCNB Scalars after first 500 gals acid continuously thru treatment. AIR 7 bpm. TP 1200-2000f. (See Attachment) Witnessed by H. A. Maloch Production Forman FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. 10,010 PB TD Producing Interval Completion Date 7-17-58 Tubing Diameter 1001 String Depth 9980 Oil String Depth 99813 Oil String Depth 9010 String Depth
Perforated and acidised as follows: Pulled rode, pump and tubing. Ran tubing with Baker mill. Could not catch Guiberson packer. Fulled tubing and replaced mill with Reed 2-6, 4-3/4" bit. Started drilling on packer at 9790' and formation broke down and lost circulation. Pulled tubing and bit and reven mill. Milled packer and cut past bottom alips. Pulled tubing and mill. Ban drilling bailer on land line. Cut up and drove packer to bottom. Hole clean to 9975'. Perforated 5-1/2" casing with 2, 1/2" JHPF at 9790-9810', 9818-23' and 9952-60'. Ban Baker 5-1/2" Retaines BP and FB packer on ZUIR 2-3/8" and 2/7/8" tubing and set BP at 9962', packer at 9946'. Treated formation down tubing thru 5-1/2" casing perfs 9952-60' with 1500 gals 15% NELT acid. AIR 6.5 bpm. TP 2900-1600f. CP 0-prk. Baised BP to 9946' and packer to 9898' and treated perfs 9844-86' with 2500 gals NELT Acid. AIR 7.5 bpm. TP 3500-3400f. CP 0-pkr. Raised BP to 9833', packer to 9771'. Treated perfs 9790-9823' with 3000 gals 15% NELT Acid, injecting 70 RCNB Scalars after first 500 gals acid continuously thru treatment. AIR 7 bpm. TP 1200-2000f. (See Attachment) Witnessed by H. A. Meloch Production Forman FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. 10,010 PBTD Producing Interval Completion Date 7-17-58 Tubing Diameter 10,010 Tubing Diameter 10,010 Oil String Depth 10,010
H. A. Maloch
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY
DF Elev. T D PBTD Producing Interval Completion Date 4200 GL 10,010 9980 9814-9940 7-17-58 Tubing Diameter Tubing Depth 9813 0il String Diameter 9813 5-1/2 10,010
\$\frac{10.010}{200 GL}
Tubing Diameter 2-3/8" & 2-7/8" Tubing Depth Oil String Diameter 5-1/2" Oil String Depth 10,010
1 Citotated Interval(8)
9844-99401
Open Hole Interval Producing Formation(s)
RESULTS OF WORKOVER
Date of Oil Production Gas Production Water Production GOR Gas Well Potential
Test BPD MCFPD BPD Cubic feet/Bbl MCFPD
Test BPD MCFPD BPD Cubic feet/Bbl MCFPD
Note
Defore Workover 9-23-61 12 55.0 15 1310
Before Workover 9-23-61 12 55.0 15 1310 After Workover 1-31-62 87 67 OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complet to the best of my knowledge. Name
Before Workover 9-23-61 1/2 55.0 1/5 1/310 After Workover 1-31-62 87 1/67 OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complet to the best of my knowledge.