

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167, Hobbs, New Mexico
(Address)

LEASE Maud Saunders WELL NO. 4 UNIT L S 34 T 14-S R 33-E
DATE WORK PERFORMED Oct. 16-31, 1958 POOL Saunders

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Subject well was acid treated as follows:

Pulled tubing. Ran with 5½" retrievable bridge plug and 5½" Sweet hookwall packer. Set bridge plug at 9902-9899', hookwall packer at 9894'. Tested bridge plug with 1000# pressure. No drop. Unseated packer and pulled up and reset packer at 9839-9834'. Treated 5½" casing perforations 9844-9886' with 500 gals mud acid. Injection rate 143 gpm. Flushed with 39 bbls oil. TP 4300-0#. CP 3700# applied. Swabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DE Elev. 4200' GL TD 10,010' PBD 9980' Prod. Int. 9844-9940' Compl Date 7-17-58
Tbng. Dia 2-3/8" Tbng Depth 9951' Oil String Dia 5½" Oil String Depth 9992'
Perf Interval (s) 9844-9940'
Open Hole Interval - Producing Formation (s) Wolfcamp

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>10-14-58</u>	<u>10-31-58</u>
Oil Production, bbls. per day	<u>86</u>	<u>35</u>
Gas Production, Mcf per day	<u>-</u>	<u>38.6</u>
Water Production, bbls. per day	<u>15</u>	<u>6</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>1102</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>N. B. Jordan</u>	<u>Gulf Oil Corporation</u>	(Company)

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name S. M. Russell
Position Asst. Area Production Supt.
Company Gulf Oil Corporation