

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Breck Operating Corp.

3. Address of Operator
P. O. Box 911 Breckenridge, TX 76424

4. Well Location
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
Section 34 Township 14S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4203' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

EXISTING STATUS

Surface casing: 13-3/8" 48# @ 340' in 17-1/2" hole
w/ 325 sx cmt circ.
Production casing: 8-5/8" 32# @ 4216' in 11" hole
w/ 3000 sx cmt circ.
Liner: 5-1/2" 15.50# & 17# from 3965-9988' in 7-7/8"
hole w/750 sx cmt. TOC @ 3950' (Temperature survey).
Perforations: 9775-9941'.
TD: 10,107'
PBD: 9982'
Top of junk: ± 4750'
Note: Established rate @ 3 BPM & 20#.
SD & well on vacuum.

PROPOSED STATUS

- 200 sx pmpd thru tbg open-ended @ ± 4750'.
Cmt will be allowed to fall to bottom, will
not displace. WOC 3 hrs.
- 15 sx cmt spotted from 4750-4650' above junk.
- 25 sx cmt spotted from 4011-3911' in & out of
liner top.
- 30 sx cmt spotted from 1300-1200' above salt
section.
- 30 sx cmt spotted from 390-290' in & out of
base of surface csg.
- 10 sx cmt dumped from 35-3' @ surface.
- Cut off csg & weld on plate. Const dry-hole
marker.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kevin G. Duncan

TITLE

Petroleum Engineer

DATE

5-21-92

TYPE OR PRINT NAME

Kevin G. Duncan

TELEPHONE NO. (817)
559-3355

(This space for State Use)

APPROVED BY

TITLE

DATE

MAY 28 '92

CONDITIONS OF APPROVAL, IF ANY: