FORM C-106 R-33-E N. T Sec. 34 S

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OMMISSION

OLLOWSERVATION COMMISSION

HOLD OFFICE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

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James J. D. Savage Name J. D. Savage Position Plants of the Property of the	SCI IDEG	and swe			/		Hobb	s. New	PERT	30 1	-23-52	

Representing Shell Oil Company or Operator.

Address Box 1957, Hobbs, New Mexico

My Commission expires

		r	ORMATION RECORD
FROM	то	THICKNESS IN FEET	FORMATION
0	333	33 3	Caliche & Surface Sand
33 3 703	703 1590	370 88 7	Red Beds Red Beds & Anhydrite
590	2805	1215 714	Anhydrite & Salt Anhydrite
805 519	3519 4145	626	Anhydrite & Gyp
145 224	4224 7728	79 35 0 4	Anhydrite & Lime inhydrita Lime
728	7970	242	Shale & Lime
970 205	8205 9905	235 1 700	Line
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op Penn. P	sn Marker 941 sy 9768 (-556 Marker 9885	(-)	
Mag Core I	Barker, 400)	(-)00 1)	, man
ost #1	9770-9826		Tool open 80 min. thru 5/8" BC & 1" %C on 3-1/2" DS.
	(Penn. Lime)		Immed. strong blow, gas to surface in 3 mins, mud in 12 min., oil in 20 mins. Flowed 30 bbls. clean
			oil in 1 hr. Grav. 43.5 API, GOR 1600. Initial FEHP 875 psi, 10 min. E FRH P 1500 psi, final FEHP
			1375 psi. 30 min. SIBHP 2975 psi. Positive Test.
OST #2	9829 - 9858 (Penn.Lime)		Tool open 2 hrs. thru 5/8" BC & 1" TC on 3-1/2" DS. Immed. strong air blow. Gas to surface in 5 mins.,
			mad in 9 mins., oil in 14 mins. Flowed to clean then flowed 87.11 bblue oil in 75 mins. Avg. cut
			0.2% BS & 1% wtr. Grav. 42.1 API. GOR 1397. Rev versed recovery. HMH 4453, FBHP 1725 - 2625 psi.
			30 min. SIBHP 3605 psi. Positive Test.
DST #3	9882 - 9900		Tool open 1 hr. 50 mins. thru 5/8" BC & 1" TC en 3-1/2" DS. Immed. strong air blow. Gas to surface
	(Penn. Lime)		in 14 mins., mud in 34 mins., oil in 38 min. Flowed
			47 BO in 1 hr. shakeout 0.1% BS, no water. Grav. 43.1° API. GOR 1043. Reversed recovery. FEHP 1175
			2245 psi. 30 min. SIBHP - 2808 psi. HMH 4640 psi.
			Positive Test.
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