

NO. OF COPIES RESERVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>E-2115</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
<b>Shell Oil Company (Western Division)</b>	<b>State A</b>
3. Address of Operator	9. Well No.
<b>Box 1509, Midland, Texas 79701</b>	<b>5</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>H</b> , <b>1980</b> FEET FROM THE <b>north</b> LINE AND <b>660</b> FEET FROM	<b>Saunders</b>
THE <b>east</b> LINE, SECTION <b>34</b> TOWNSHIP <b>14-S</b> RANGE <b>33-E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>4207' DF</b>	<b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### Operation: January 27 thru February 8, 1966

1. Pulled rods, pump and tubing.
2. Set CIBP at 9670' & spotted 100 gallons 15% acid.
3. Perforated with one jspf: 9570-9574', 9616-9621'.
4. Ran tubing, Baker Model R double-grip packer set at 9540'.
5. Acid treated with 1000 gallons 15% acid across perforations.
6. Acid treated with 8000 gallons 15% acid, using ball sealers.
7. Ran 313 jts (9649') 2-1/2", EUE, tubing and hung at 9665' with 1 joint BPMA, 6' x 2-1/2" tubing perforations from 9623'-9634', mech. shoe 9627'-9628'. Hooked up well head. Ran 2 x 1-1/4 x 20 x 25' pump on 168 3/4", 117 7/8", 97 1" rods, plus two 6' x 1" subs.
8. In 24 hrs pumped 9 BO + 1 BW on 11-74" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By N. W. Harrison TITLE District Exploitation Engr. DATE Feb. 9, 1966

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE FEB 1 1966

CONDITIONS OF APPROVAL, IF ANY: