

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 845, Roswell, New Mexico				
Lease State A	Well No. 6	Unit Letter A	Section 34	Township 14S	Range 33E	
Date Work Performed 4-26 thru 5-9-60	Pool Saunders			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump, tubing & packer.
2. Perforated 9789' - 9796', 9804' - 9811', 9825' - 9831' w/2-1/2" jet shots per foot.
3. Ran Baker FBRC & set @ 9836' w/Otis Side Door Choke w/straight thru above cementer.
4. Treated perforations 9841' - 9852' w/1000 gallons 15% NE acid.
5. In 5 hours swabbed 14 BO, no water from perforations 9841' - 9852'.
6. Pulled straight thru tool & reran w/side door choke blanking off below FBRC & opening upper perforations.
7. Treated w/2000 gallons 15% NE Acid.
8. Pulled retrievable cementer & straight thru tool w/side door choke.
9. Ran 33 jts. (1015') 2", 8rd thd, EUE, J-55 tubing 8690' - 9705' & 274 jts. (8679') 2 1/2" EUE, 8rd thd tubing surface - 8690' w/Guiberson type ANCF Permanent packer @ 9750' w/13,000# tension.
10. Ran 2" x 1 1/4" x 32' x 36' Fluid Packed Improved Insert Pump on 204-3/4", 102-7/8", & 81-1" rods.
11. Recovered load.
12. In 24 hours pumped 90 BO + 26 BW w/6-14' SPM.

Witnessed by Frank Jones	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY


ORIGINAL WELL DATA

D F Elev. 4207'	T D 9865'	P B T D 9859'	Producing Interval 9836' - 9847'	Completion Date 12-10-54
Tubing Diameter 2" & 2 1/2"	Tubing Depth 9726'	Oil String Diameter 5 1/2"	Oil String Depth 9859'	
Perforated Interval(s) 9836' - 9847'				
Open Hole Interval -		Producing Formation(s) Pennsylvanian		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-3-60	45	133.7	7	2970	-
After Workover	5-9-60	90	146.1	26	1623	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery
Title District Exploitation Engineer	Position District Exploitation Engineer
Date	Company Shell Oil Company