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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 41106)

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico	
Lease State A	Well No. 6	Unit Letter A	Section 34
		Township 14S	Range 33E
Date Work Performed 8-5-63 thru 8-21-63	Pool Saunders	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Drilled to 9938'. Left drill collar & bit in hole plugging back hole to 9905'.
3. Ran GR/N-CCL Survey 9900' - 9700'.
4. Perforated 9859' - 9865' w/2 JSPP.
5. Ran 2 1/2" tubing w/Baker Model R Double Grip Packer, tubing hung at 9900', packer set at 9855' w/14,000#.
6. Treated w/2000 gallons 15% NEA. Pulled tubing and packer.
7. Ran 34 jts. 2" tubing & 281 jts. 2 1/2" tubing, hung at 9894' w/6' BFMA, 4' perforations at 9884', Seating nipple at 9854'; McGaffey-Taylor Anchor 9823'.
8. Ran 2" x 1 1/4" x 32' x 36' fluid packed insert pump on 2 1/2-3/4" rods, 93-7/8" rods, 88-1" rods, 1-6' x 1" sub x 1-4' x 1" sub just below polished rod.
9. Recovered load.
10. In 24 hours pumped 33 BO + 45 BW on 5 1/2-14' SPN.

Witnessed by H. G. Starling	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA


D F Elev. 4207'	T D 9865'	P B T D 9859'	Producing Interval 9789' - 9852'	Completion Date 12-10-54
Tubing Diameter 2" & 2 1/2"	Tubing Depth 9705'	Oil String Diameter 5 1/2"	Oil String Depth 9859'	
Perforated Interval(s) 9789' - 9796', 9804' - 9811', 9825' - 9831', 9836' - 9847', 9841' - 9852'				
Open Hole Interval -		Producing Formation(s) Pennsylvanian		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6-12-63	8	51.6	2	6382	-
After Workover	8-21-63	33	161.6	45	4897	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title	Position District Exploitation Engineer	
Date	Company Shell Oil Company	