

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Shell (11 Con Sing Company of Operator)  Shell (11 Con Sing Company of Operator)  Well No. 6 in N.5 Not R. Not Sec. 24 T18-3 R22-5 N. Seunders  Well No. 6 in N.5 Not R. Not Sec. 24 T18-3 R22-5 N. Seunders  Pool, I. S. O. C. Geet from Dorth line and Sec. Geet from Sent Section. 34 If State Land the Oil and Gas Lease Not is R. 2-2115  Drilling Commenced. Cetcher 16 P. 19. 34 Drilling was Completed. November 36 No. 19  Name of Drilling Contractor. Sec. 14. NAR.  Address. Rea. 271. Italian I. Texas.  Elevation above sea level at Top of Tubing Head. 4197 The information given is to be kept confidentia. Rolt Confidentia. 19  OIL SANDS OR ZONES  No. 1, from. 9836 to 9647 No. 4, from. to No. 5, from. to No. 3, from. to No. 5, from. to No. 5, from. to No. 6, from. to No. 3, from. to Market inflow and elevation to which water rose in hole.  No. 1, from. to Geet. No. 4, from feet.  No. 2, from to feet.  No. 3, from to Feet.  No. 4, from feet.  CASING RECORD  Size Weight New OR AMOUNT Since Published Perforations Purpose. 12 1/8 Left 46 No. 12 No. 17 No. 2 Surface to Surface Surface to Surface Surfac				later than t	wenty days	after co	lonservation Co ompletion of wel QUINTUPLIC	ll. Follow instructions	Form C-101 was sent no in Rules and Regulation	
Cleanon   Clea	Loc	AREA 640 ACR	LES RECTLY							
Well No. 6 in. 82 Not. No. 9, of Sec. 24 T 14-51 R 27-5 N Seunders Fool, 1-6 C.  Well is. 3-5C feet from POFF in and 65C feet from SAL of Section. 34 If State Land the Oil and Gas Lease No. is. 2-7115 Offiling Commenced Cotoler 16 in. 19. 45 Deliling was Completed. Natesber 35 19 Name of Deliling Contractor. 2-71 - 2-714 No. 10 Deliling Contractor. 2-71 - 2-714 No. 2-75					**********			3 to A		
Nell is 30°C feet from NOTE inc and 55°C feet from 1974 of Section 24 If State Land the Oil and Cas Leave No. is 7-711.5   If State Land the Oil and Cas Leave No. is 7-711.5   Politing Contractor 16 19 14 11 11 11 11 11 11 11 11 11 11 11 11				rator)				(Deape)		
Well is			=		-			•	·	
of Section									•	
Drilling Commenced (Skoder 16 , 19.54 Drilling was Completed Knyamber 30 , 19 Name of Drilling Contractor										
Name of Drilling Contractor    SETA 4. * FIRE										
Address	_						_			
CASING RECORD   SIZE OF PERFORM   STATE   SAIL SIFTING   SIZE OF SIZ		ŭ								
OIL SANDS OR ZONES  No. 1, from 9836 to 9247 No. 4, from to No. 5, from to No. 5, from to No. 6, from to Feet No. 2, from to Feet No. 2, from to Feet No. 2, from to Feet No. 3, from to Feet No. 4, from to Feet No. 4, from to Feet No. 4, from No. 6, from N										
No. 1, from   9836   10   9847   No. 4, from   10   No. 5, from   10   No. 5, from   10   No. 5, from   10   No. 6, from   10   No. 6, from   10   IMPORTANT WATER SANDS							IIIC III.	tormation given is to	be kept confidential unt	
No. 1, from 9836 to 9247 No. 4, from to No. 5, from to No. 2, from to No. 3, from to No. 5, from to No. 3, from to No. 6, from to No. 1, from to feet.  No. 1, from to feet.  No. 2, from to feet.  No. 3, from to feet.  CASING RECORD  SIZE PER POOT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE S12 12/5" L8; new 332 Suffece to Shoe Shoe Shoe Shoe Shoe Shoe Shoe Sho				_						
No. 2, from to No. 5, from to No. 6, from to No. 3, from to No. 3, from No. 6, from to No. 3, from to No. 6, from to No. 2, from to feet No. 2, from to feet No. 2, from to feet No. 3, from No. 4, from to No. 4, from No. 4, from No. 4, from No. 5, from No. 4, from No. 5, from No. 6,		9836								
No. 3, from	•									
IMPORTANT WATER SANDS  Include data on rate of water inflow and elevation to which water rose in hole.  No. 1, from to feet.  No. 2, from to feet.  No. 3, from to feet.  No. 4, from to feet.  CASING RECORD  SIZE WEIGHT NEW OR AMOUNT SHOOF TULED FROM PERFORATIONS PURPOSE  13 7/8" 48; 18" 32; 18" 4181 Salt String  5 1/2" 17; 18" 48; 18" 4181 Salt String  SIZE OF SIZE OF WHERE NO. SACRS METHOD GRAVITY  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACRS METHOD GRAVITY  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACRS METHOD GRAVITY  MUDDING AND CEMENT USED GRAVITY  MU										
Include data on rate of water inflow and elevation to which water rose in hole.  No. 1, from	No. 3, from.		t	0		No. 6,	irom	to		
No. 2, from to feet  No. 2, from to feet  No. 3, from to feet  No. 4, from to feet  CASING RECORD  SIZE PER FOOT USED AMOUNT SHOP PULLED FROM PERFORATIONS PURPOSE  13 2/5" 485				IMPO	RTANT W	ATER	SANDS			
No. 2, from 10 feet.  No. 3, from 10 feet.  No. 4, from 10 feet.  CASING RECORD  SIZE FER FOOT SEED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  3 2/5* L80 New 332 Supface t 8 5/8* 32* New 4181 Salt String  5 1/2* 17* New 9847 C11 String  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE OF CEMENT OF CEMENT USED GRAVITY AMOUNT OF HOLE CASING SET OF CEMENT USED GRAVITY AMOUNT OF CEMENT OF CE										
CASING RECORD  SIZE PER FOOT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  3 7/8" 48:	ŕ									
CASING RECORD  SIZE PERFOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  3 2/5" 485 Dev 332  8 5/8" 32# new 4181 Salt String  5 1/2" 17# new 9847 Ott String  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS METHOD GRAVITY AMOUNT OF HOLE CASING WHERE NO. SACKS METHOD GRAVITY AMOUNT OF HOLE CASING WHERE NO. SACKS METHOD GRAVITY AMOUNT OF HOLE 18 5/8" 4193 402 UMB & 1102 Cemented to surface  1" 8 5/8" 4193 200 UMB & 1102 Cemented to surface  1" 8 5/8" 4193 200 UMB & 1102 Cemented to surface  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Fashed erforetions 9836" - 9247' w/250 umbles oud cold and treated w/250 willous could soid.  Result of Production Stimulation The Transfer of the standard of the cold and treated w/250 willous could soid.										
SIZE PER FOOT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  3 3/8" 480	•									
SIZE WEIGHT NEW OR USED AMOUNT KIND OF CUT AND PERFORATIONS PURPOSE  13 2/5" 480 New 332 Supface to Solid New 174 New 4181 Selt String  5 1/2" 174 New 9847 Cil String  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE OF CEMENT USED GRAVITY AMOUNT OF MUD USED  17 1/2" 13 3/8" 345 400 FEMENT USED GRAVITY AMOUNT OF MUD USED  18 5/8" 4193 2004 FUR 2 1142 Cemented to surface  11" 8 5/8" 4193 2004 FUR 2 1142 Cemented to surface  12" 7/8" 5 1/2" 0850 500 200 200 201 201 201 201 201 201 201 2	No. 4, from	••••••	***************************************	to				feet		
SIZE PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  3 7/5" 487 New 332 Supface it  5 1/2" 17# new 9847 Salt String 5 1/2" 17# new 9847 Oil String  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF SIZE OF WHERE NO. SACKS WETHOD USED GRAVITY MUDUSED  10 13 3/8" 349 400 June 2 June Cemented to surface  11 8 5/8" 4193 2264 June 2 June Cemented to surface  12 8 5/8" 4193 2264 June 2 June Cemented to surface  13 7/8" 5 1/2" 9859 500 June 2 June  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  ***Asset erforations** 9636" - 9747" w/256 wellows muducid and treated w/256 wellows  Cull scid.  **Result of Production Stimulation.** In 174 flowed 174 to 4 June (2011) toru 22/64" charge. Fur 300 mudus.					CASING	RECOR	RD			
ANUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF SIZE OF STEE OF CASING SHEET OF CEMENT SHEET OF C	SIZE							PERFORATIONS	PURPOSE	
MUDDING AND CEMENTING RECORD    SIZE OF   SIZE OF   WHERE   NO. SACKS   METHOD   GRAVITY   AMOUNT OF										
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS METHOD GRAVITY AMOUNT OF HOLE CASING SET OF CEMENT USED GRAVITY AMOUNT OF MUD USED  17 1/2" 13 3/8" 345 403 200 148 2 118 Cemented to surface 11" 8 5/8" 4193 200 148 2 118 Cemented to surface 7 7/8" 5 1/2" 0850 500 1288 2 118 Cemented to currace 7 7/8" 5 1/2" 0850 500 1288 2 118 Cemented to currace 7 7/8" cemented to currace 7 7/8" 5 1/2" 0850 500 1288 2 1188 Cemented to currace 7 7/8" 5 1/2" 0850 500 1288 2 1188 Cemented to currace 7 7/8" cemented to currace 7 7/8" 5 1/2" 0850 500 1288 2 1188 Cemented to currace 7 7/8" 5 1/2" 0850 500 1288 2 1188 Cemented to currace 7 7/8" 5 1/2" 0850 500 1288 2 1188 Cemented to currace 7 7/8" 5 1/2" 0850 500 1288 2 1188 Cemented to currace 7 7/8" 5 1/2" 0850 500 1288 2 118	8 5/8"								Surface trine	
SIZE OF SIZE OF WHERE SET OF CEMENT METHOD GRAVITY AMOUNT OF MUD USED  17 1/2" 13 3/8" 349 400 100 1000 & 1	5 1/2"	17#	nev	9847	2					
SIZE OF SIZE OF WHERE SET OF CEMENT METHOD GRAVITY AMOUNT OF MUD USED  17 1/2" 13 3/8" 349 400 100 1000 & 1	<del></del>			<u> </u>		e wezendalijane inder de go				
HOLE CASING SET OF CEMENT USED GRAVITY MUDUSED  17 1/2" 13 3/8" 149 400 Jum & Flug Cemented to surface  11" 8 5/8" 4193 2000 Jum & Flug Cemented to surface  7 7/8" 5 1/2" 9850 500 Jum & Flug Cemented to surface  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  ###################################				MUDDIN	G AND CE	MENTI	NG RECORD			
Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  **Rest ed **erforati ns **9836* - 9847* **/250* **saltons mad **ci** and **treated **/250* **saltons **oul **cid.**  **Result of Production Stimulation*** *** ** ** *** *** *** *** *** ***				NO. SACKS OF CEMENT						
Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  **Rest ed **erforati ns **9836* - 9847* **/250* **saltons mad **ci** and **treated **/250* **saltons **oul **cid.**  **Result of Production Stimulation*** *** ** ** *** *** *** *** *** ***	7 1/2"	13 3/8*	240	400	inama R	Ulns	Cament	ad to surface		
RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  **Reshed reflorations 9836* - 9847* w/250 smillons much role and treated w/250 smillons  out acid.  Result of Production Stimulation. **N TPT flowed 174 to file of (201) thru 22/66* choice. FTP 300 mag.	1"		4193							
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  ### Shed reflorations 9836' - 9847' w/250 relions said of and treated w/250 relions  out acid.  Result of Production Stimulation. ** The flowed 174 to 4 (20) thru 22/64" choice. Fup 300 religious	7 7/8*	5 1/2"	<u> </u>	500	TOMO 2	Plug				
Result of Production Stimulation. ** n (FF flowed 17h 30 f ht : 0 (20) thru 22/6h" choke. FTP 300 mi				he Process used, N	No. of Qts.	or Gals	. used, interval	treated or shot.)		
Result of Production Stimulation. On OPT flowed 17h po f hit to (200) thru 22/6h" choke. FTP 300 mi			A BE YOJO	· • 9047 w	271 1581	SOLS	mud reid a	nd trested w/2	50 mallons	
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, , , , , , , , , , , , , , , , , , , ,	Result of Pr	roduction Stimu	ılation. 7	of flowed 17	the World	LI- ;	(201) thr	u 22/64" choke	FTP 300 mai.	
Depth Cleaned Out. 9854				······································			********	D1 C1 - 1 C	. QRKIL	

If drill-stem or other special tests in Securities, sometys once reade, submit report on separate sheet and attach hereto

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ut to Pro	ducing	Dec	ember 10, 1	954						
OIL WEI	LL: The	e productio	n during the first	24 heur	rs = 35	218	barı	els of liq	uid of which	<b>80</b> % wa
	was	s oil;	<u></u> %	was en	nukiooj	20	% water	and		was sediment. A.P.1
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SAS WEI							M C F - ph	18		barrels o
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Γ. Drink Γ. Tubb	kard os 283			T. T.				T.		
<ul><li>Γ. Drink</li><li>Γ. Tubb</li><li>Γ. Abo</li></ul>	eard	4' (-36	221)	T. T. T.				T.		
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<ul><li>Γ. Drink</li><li>Γ. Tubb</li><li>Γ. Abo</li><li>Γ. Penn.</li></ul>	vard	41 (-36 C1 (-59	221) 631)	T. T. T.				T. T. T. T.		
<ul><li>Γ. Drink</li><li>Γ. Tubb</li><li>Γ. Abo</li><li>Γ. Penn.</li></ul>	vard	41 (-36 C1 (-59	221)	T. T. T.	FORMAT			T. T. T. T.	33	
<ul><li>Γ. Drink</li><li>Γ. Tubb</li><li>Γ. Abo</li><li>Γ. Penn.</li><li>Γ. Miss.</li></ul> From	783	(-36) (-55)	22°) 63°) Fo	T. T. T. T. T.	FORMAT	ION RECO	ORD	T. T. T. T. T. T.	33	
T. Drink T. Tubb T. Abo T. Penn. T. Miss. From	783 977 To	Thickness in Feet	22°) 63°)	T. T. T. T. T.	FORMAT	ION RECO	ORD	T. T. T. T. T. T.	33	
Tubbaran Abo	783 977 To	Thickness in Feet	22°) 63°) Fo	T. T. T. T. T.	FORMAT	ION RECO	ORD	T. T. T. T. T. T.	33	
Tubbaran Abo	To 9560	Thickness in Feet  9600 260	22°) 63°) Fo	T. T. T. T. T.	FORMAT	ION RECO	ORD	T. T. T. T. T. T.	33	
Tubbaran Abo	To 9560	Thickness in Feet  9600 260	22°) 63°) Fo	T. T. T. T. T.	FORMAT	ION RECO	ORD	T. T. T. T. T. T.	33	
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Tubbaran Abo	To 9560	Thickness in Feet  9600 260	22°) 63°) Fo	T. T. T. T. T.	FORMAT	ION RECO	ORD	T. T. T. T. T. T.	33	
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<ul><li>Γ. Drink</li><li>Γ. Tubb</li><li>Γ. Abo</li><li>Γ. Penn.</li><li>Γ. Miss.</li></ul> From	To 9560	Thickness in Feet  9600 260	22°) 63°) Fo	T. T. T. T. T.	FORMAT	ION RECO	ORD	T. T. T. T. T. T.	33	
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<ul><li>Γ. Drink</li><li>Γ. Tubb</li><li>Γ. Abo</li><li>Γ. Penn.</li><li>Γ. Miss.</li></ul> From	To 9560	Thickness in Feet  9600 260	22°) 63°) Fo	T. T. T. T. T.	FORMAT	ION RECO	ORD	T. T. T. T. T. T.	33	

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 13, 1954

Company or Operator	Address. Box 1957, Hobbs, New Mexico			
Name Original signed by B. Sevill B. Nevill	Position or Title. Division Exploitation Engineer			