## NEW MEXICO OIL CONSERVATION COMMISSION

		MEN MEXICO					wine proper	(Rev 3—55)				
		MISCELLA	NEOUS RE	PORT	S ON	WELLS	Physical Market					
	S. S. S. Co.	is to appropriate						ł				
	·07	1		Address		Car Co	-HH - D - O					
Vame of Comp	Sheld	Oil Company	1	IQIIC 30			Roswell, Ne					
ease	- January	Well	No. Unit L			Township	. 1	inge				
	State "A"		7	<u> </u>	34		us	33E				
Date Work Per 9-27 thr	rformed Pu 10-16-59	Pool Saui	nders			ounty	Les					
<u> </u>			REPORT OF: (C	beck a	propriate	block)						
Beginnir	ng Drilling Operations	Casing	Test and Cemen	nt Job		Other (Exp	olain):					
Pluggia	8	Remed	ial Work									
etailed acco	ount of work done, nat	ure and quantity of m	aterials used, a	nd resul	ts obtain	ied.						
1. Pull	Led pump, rods,	tubing and pa	acker.	/								
	forated 9794		- 9830' w/	4-1/2	" jet	shots per	r ioot & 98	79' - 9886'				
	$-1/2^n$ jet shots 321 jts. 2 $1/2$		ng @ 9987!.	Guib	erson	L-30 pack	cer & hvdra	ulic				
holo	idovm @ 98361.	**	•			- J- F						
	ted $w/2000$ gal		cid.									
5. Pulled tubing & packer.  6. Page 22 stag 28 tubing & 2 1/28 tubing to provious setting												
6. Ran 32 jts. 2" tubing & 83 jts. 2 1/2" tubing to previous setting. 7. Ran pump & rods to previous setting.												
8. Recovered load.												
9. In 2h hours pumped 81 BO + 7h BW w/7-12' SPM.												
VV. (1			Position		10	Company						
Witnessed by	F <b>ra</b> nk <b>J</b> or	1	Production	Fo <b>re</b> m		,	Shell Oil	Company				
		FILL IN BELO	W FOR REMED	IAL W	ORK RE	PORTS ON	LY					
			ORIGINAL W	ELL D	ATA	Dandania a I		Completion Date				
D F Elev.		10,0581	10,029			Producing I		6-29-58				
Tubing Diam		Tubing Depth			g Diamet	er	Oil String I	Depth				
2" &	2 1/2"		8031			<u>5 1/2"                                    </u>		10,057'				
Perforated In		204-1 204-1	-2/	<b>~</b> 7 / •			20101	octat comat				
9842' - Open Hole In	98481, 98541	- 9860', 9865'	- 9869' 9	916'	= 9922 1g Forma	tion(s)	<u>- 99/10 - 9</u>	903 - 9973				
Open Hole in	itervai		ſ				ennsylvanis	ın				
			RESULTS OF	WORK	OVER							
Test	Date of	Oil Production	Gas Product			roduction PD	GOR Cubic feet/Bb	Gas Well Potentis				
Before	Test	BPD	MCFPD	<u> </u>	D	1 0						
Workover	9-3-59	51	123.6			51	2424					
After	30.36 70	Qn.	זלים ח			7 <u>L</u>	1919					
Workover	10-16-59	81	157.9		by certif			above is true and compl				
	OLL-CONSERVA	TION COMMISSION		to the	best of	my knowledge	e.	•				
	i poti poti <del>Line de la composició</del>			 			, , <u>, , , , , , , , , , , , , , , , , </u>					
Approved by				Name	73 4	T	Original	Signed By				
Title	77/6	<u> </u>	Positi	Position R. A. LOWERY								
litle					District Exploitation Engineer							
Date (959					Company							
		· · · · · · · · · · · · · · · · · · ·				[ []%] []A1	MYN 40 YNTP	Shall Odl Company				