NEW **EXICO OIL CONSERVATION COMM***SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| ica iiito i | nie stock cank | s. Vas III | Roswell, New Mexico June 30, 1958 (Place) (Date) |
|---------------|---------------------------|--|---|
| VE ARE | HEREBY RE | OUEST | TING AN ALLOWABLE FOR A WELL KNOWN AS: |
| Sh | ell 011 Cc | mpany | State A , Well No. 7 , in SW 1/4 NE 1/4 |
| | ompany or Ope , Sec., | | (Lease) T -14-S , R -33-E , NMPM., Saunders Pool |
| | Lea | ··• | County Date Spudded 4-24-58 Date Drilling Completed 5-30-58 |
| Plea | Please indicate location: | | Clause 10.001 Taxas 20.001 2001 10.0001 |
| D | C B | A | PRODUCING INTERVAL - |
| E | F G | H | Perforations 9842 - 9848 9854 - 9860 9865 - 9869 T Open Hole Depth Casing Shoe 10.057 Depth Tubing 9897 |
| L | K J | I | OIL WELL TEST - Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size |
| M | N O | P | S Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 174 bbls.oil, 39 bbls water in 24 hrs, min. Size 32/ |
| Sect | 10n 34, U | 11 6 | GAS WELL TEST - Natural Prod. Test:MCF/Day; Hours flowedChoke Size |
| | sing and Cemer | | |
| Size | Feet | SAX | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed |
| 13_3/8 | 351 | 400 | Choke Size Method of Testing: |
| 8 5/ 8 | 4,216 | 901 | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 gals 156 MCA 3000 gals 156 NE Acid. Casing Tubing Date first new |
| 5 1/2 | 10,491 | 200 | |
| 2 1/2 | 9,889 | | Oil Transporter Service Pipe Line |
| emarks: | 1 27-37 | | Gas Transporter Warren Petroleum Company |
| | | •••••••••• | |
| | | | nformation given above is true and complete to the best of my knowledge. |
| proved | •••••••••• | ······································ | , 19 Shell Oil Company or Operator) |
| o | | _ (/ ' | N COMMISSION By: Rex. C. Cabanise Original Signed By (Signature) Rex. C. Cabanise |
| : | | | Title District Exploitation Engineer Send Communications regarding well to: |
| tle | | | NameShell 011 Company. |
| | | | AddressBox845, Roswell, New Mexico |