

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address Box 845, Roswell, New Mexico			
Lease State A		Well No. 8	Unit Letter B	Section 34	Township 14S	Range 33E	
Date Work Performed 7-29-58 thru 8-5-59		Pool Saunders			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work					

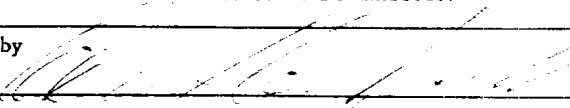
Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Perforated 5 1/2" casing 9862' - 9868', 9874' - 9880', 9898' - 9902', 9930' - 9938', & 9942' - 9946' w/4-1/2" jet shots per foot.
3. Ran 21/2" tubing w/HD-100 pkr. set @ 9959' w/BRSJ & Sweet Side Door Assembly above w/straight thru insert.
4. Treated perforations 9970' - 9986' & 9994' - 9998' via tubing w/1500 gallons 15% NE acid.
5. In 18 hours swabbed 200 BO + 25 BW.
6. Pulled straight thru insert & ran Side Door Insert.
7. Treated perforations 9862' - 9868', 9874' - 9880', 9898' - 9902', 9930' - 9948', 9942' - 9946' w/1500 gallons 15% NE acid.
8. Recovered load.
9. In 19 hours flowed from new perforations only 139 BO + 8 BW thru 20/64" choke.
FTP 200 psi. GP 1550 psi.

Witnessed by H. B. Leach		Position Prod. Foreman		Company Shell Oil Company	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY					
ORIGINAL WELL DATA					
D F Elev. 4208'	T D 10,068'	P B T D 10,033'	Producing Interval 9970' - 9998'		Completion Date 7-21-58
Tubing Diameter 2 1/2"	Tubing Depth 9875'	Oil String Diameter 5 1/2"		Oil String Depth 10,068'	
Perforated Interval(s) 9970' - 9986' & 9994' - 9998'					
Open Hole Interval -			Producing Formation(s) Pennsylvanian		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6-9-59	81	83.3	9	1028	-
After Workover	8-5-59	175	not measured	10	not measured	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name R. A. Lowery	Original Signed By R. A. LOWERY
Title District Exploitation Engineer		Position District Exploitation Engineer	
Date 8-5-59		Company Shell Oil Company	