

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

RECEIVED

OCT - 3 1950

OIL CONSERVATION COMMISSION

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL			

Mammoth, New Mexico September 29, 1950

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Amerada Petroleum Corporation State **3 "A"** Well No. **1** in **C/M/A NE/4**
Company or Operator Lease
of Sec. **35**, T. **14-S**, R. **33-E**, N. M. P. M., **Wildcat** Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

10040' T.D. - 10020' P.B.D. This well was completed September 2, 1950, flowing 358.38 barrels oil & 240.32 bbls. BS&W in 24 hrs., producing through 5-1/2" casing perforations from 9976' to 9995'. The well died and was snubbed for a period of five (5) days. The last snubbing test was 18.34 bbls. oil, .34 bbl. BS & 151.53 bbls. water in 14 hrs. Water locator surveys were run and the well was plugged back w/plastic from 10020' to 9987', perforated 5-1/2" casing from 9976' to 9987' w/4 S.P.F. In 24 hrs. snubbed .62 bbl. oil & 76.97 bbls. water. Acidized w/500 Gal. Dowell mud acid & in 35 hrs. snubbed 454.79 bbls. water. Squeeze cemented perforations from 9976' to 9987' w/150 sacks cement, 50 sacks in formation & 100 sacks reversed out. Drilled cement to 9985' & perforated 5-1/2" casing from 9967' to 9985' w/4 S.P.F. Snubbed 8.12 bbls. water in 13 hrs. Drilled cement from 9985' to 10005' & perforated 5-1/2" casing from 9998' to 10005' w/4 S.P.F. In 24 hrs. snubbed 10.36 bbls. oil, 55.12 bbls. water. Acidized w/500 Gal. Dowell 15% L.T. acid. Snubbed & flowed 221.66 bbls. oil & 72.57 bbls. BS & water in 71-1/2 hrs. Acidized w/2000 Gal. Dowell 15% L.T. acid & in 32-1/2 hrs. snubbed 28.11 bbls. oil & 80.81 bbls. water. It is our intention to plug & abandon this well, using the following procedure:

(Continued to reverse side)

Approved OCT - 3 1950, 19.....
except at follows:

Amerada Petroleum Corporation
Company or Operator

By *Don [Signature]*
Position **Assistant District Superintendent**
Send communications regarding well to

Name **Amerada Petroleum Corporation**Address **Drawer D, Mammoth, New Mexico**

OIL CONSERVATION COMMISSION,
By *Noy Yacharovsk*
Oil & Gas Inspector
Title

(Continued from reverse side)

Spot 35 sacks cement from 10005' to 9682', jet off 5-1/2" casing at approximately 6000' and pull same, spot 35 sacks cement with tubing at 5700', spot 35 sacks of cement with tubing at 4600', jet off 8-5/8" casing at approximately 480' and recover same, spot 70 sacks cement at 350'. Fill top of surface casing with approximately 10' of cement, setting a piece of 4" Line Pipe, as marker, in the top of the surface casing, extending four (4) feet above the ground level. Heavy mud will be between all of the above mentioned plugs.