

SEP 5 - 1950

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Mammoth, New MexicoDate September 4, 1950

Designate UNIT well is located in

POOL Wildcat

NOTICE OF COMPLETION OF: (Lease) State 8 "A" Well No. 1
660 Feet from North Line 1950 feet from East Line;
 Section 35 Township 14-S Range 33-E

DATE STARTED May 31, 1950DATE COMPLETED September 2, 1950ELEVATION D. F. 4390'TOTAL DEPTH D. F. 10010' - D.O.D. 10020'

CABLE TOOLS

ROTARY TOOLS 0' to 10010'PERFORATIONS DEPTH 9776' to 9795'

OR OPEN HOLE DEPTH

CASING RECORD

SIZE 13-3/8" O.D. 43.64DEPTH SET 306'SAX CEMENT 225SIZE 8-5/8" O.D. 32.4DEPTH SET 424'SAX CEMENT 1500SIZE 5-1/2" O.D. 17.4DEPTH SET 10010'SAX CEMENT 600TUBING RECORD NUESIZE 2-3/8" O.D. DEPTH 10009'

ACID RECORD

NO. GALS. 500

NO. GALS.

NO. GALS.

SHOT RECORD

NO. QTS.

NO. QTS.

NO. QTS.

FORMATION TOPS

T. Anhydrite 1613'

T. Grayburg

T. Miss.

T. Salt 1706'T. San Andres 4205'

T. Dev.

B. Salt 2550'

T. Glorieta

T. Sil.

T. Yates 2716'

T. Drinkard

T. Ord.

T. Seven Rivers

T. Wolfcamp 9247'

T. Granite Wash

T. Queen

T. Penn. 9520'

T. Granite

OIL OR GAS PAY 9776' to 9795' WATER

Initial Production Test 356.36 Gals., 240.32 hrs. Pumping 24 hours
 Test after acid or shot Flowed 356.36 bbls. oil, 239.84 bbls. water & .42 bbl. gas in
24 hours through a 1/2" Positive Choke, Max. T.P. 4004, Min. 1754, GOR 1515, GVR 919,
Corrected Gravity 41.5. 550,290 cu ft per day

DATE first oil run to tanks or gas to pipe line September 2, 1950PIPE LINE TAKING OIL Stanolind Oil Purchasing Company (Trucks)REMARKS: COMPANY Amesada Petroleum CorporationSIGNED BY N. F. Fox & Co

APPROVED

SEP 5 - 1950

Date

OIL CONSERVATION COMMISSION

BY: Noy yunbrough

Oil & Gas Inspector

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.