NUMBER 0-	COPIES RECEIVES	······································					ç.		
SANTA ES FILE U.S.G.S.			NEW MEXI		CONSER	νάτιον	COMMISSI	ON	FORM C-10
LAND OFFIC	01						ON WELLS		(Rev 3-55)
PRORATION	GAN OFFICE	/ _ / _							
OPERATOR		(Subm	nit to approp	oriate Dist	trict Office	as per Co	mission Ru	Je 110	6.1
Name of Co		Oil Company		Ad	tress Bo	x 1858,	Roswell,	New 1	Mexico
Lease	Gray		Well No. 1	Unic Lett M		Township	115	Ran	^{ge} 33E
Date Work F 3-3-61	^{erformed} thru 3-19-61	Pool	Saunders			County	Lea		······
			A REPORT	OF: (Che	ck appropria	te block)			·····
	ning Drilling Opera	L 1	asing Test an	nd Ceinerst .	job [Other (Explain):		
Pluggi		, nature and quantity	emedial Work						
itnessed by	v		Deriti						
itnesse d by	Frank Jon	68	Position Product	tion Fo	reman	Company	Shell	011 (Company
itnessed by		es Fill in Bel	Product	EMEDIAL	WORK RE			011 (Company
F Elev.	Frank Jone	FILL IN BEL	Product	EMEDIAL NAL WELL	WORK RE	PORTS O	NLY		
F Elev.	Frank Jon 1198'	FILL IN BEL	Product OW FOR R ORIGIN	EMEDIAL NAL WELL 98601	reman WORK RE DATA	PORTS O	Interval 9831	Co	mpletion Date 7-14-53
F Elev. ubing Diam 2 1	Frank Jon 1198' T D ter /2" & 2"	FILL IN BEL	Product OW FOR R ORIGIN	EMEDIAL NAL WELL 98601	WORK RE	PORTS O	Interval 9831		mpletion Date 7-14-53
F Elev. ubing Diam	Frank Jon 1198' T D ter /2" & 2"	FILL IN BEL	Product OW FOR R ORIGIN PBTD 96721	EMEDIAL NAL WELL 98601 OILS	reman WORK RE DATA	PORTS O	Interval 9831	Co	mpletion Date 7-14-53
F Elev. ubing Diam 2 1 erforated Ia	Frank Jone 4198' TE /2" & 2" (terval(s) 9796'	FILL IN BEL	Product OW FOR R ORIGIN PBTD 96721	EMEDIAL NAL WELL 98601 Oil Si 11	reman WORK RE DATA	PORTS 0 Producing 9796 ¹ 5 1/2"	NLY Interval • 9831 Oil Stri	Con ng Dept	mpletion Date 7-14-53
F Elev. ubing Diam 2 1	Frank Jone 4198' TE /2" & 2" (terval(s) 9796'	FILL IN BEL	Product OW FOR R ORIGIN PBTD 96721 1' - 9833	EMEDIAL NAL WELL 98601 Oil Si 11	Comment WORK RE DATA Tring Diameter cing Format	PORTS 0 Producing 9796 ¹ 5 1/2"	Interval 9831	Con ng Dept	mpletion Date 7-14-53
F Elev. ubing Diam 2 1 erforated Ia pen Hole In Test	Frank Jone 4198' TE /2" & 2" (terval(s) 9796'	FILL IN BEL	Product OW FOR R ORIGII PBTD 9672' 1' - 9833 RESULT Gas Pr	EMEDIAL NAL WELL 98601 Oil S Oil S Produ	Comment WORK RE DATA Tring Diameter cing Format	PORTS 0 Producing 9796 ¹ er5 1/2" ion(s)	NLY Interval • 9831 Oil Stri	Con ng Dept	mpletion Date 7-14-53
F Elev. ubing Diam 2 1 erforated Ia pen Hole In Test Before Vorkover	Frank Jone 41981 T D eter /2" & 2" terval(s) 97961 terval Date of	FILL IN BEL 9905' Tubing Depth - 9804' & 981	Product OW FOR R ORIGIN PBTD 9672! 1! - 9833 RESULT Gas Pr MC	EMEDIAL NAL WELL 9860 ¹ Oil Si Dil Si Produ	Constraints of the second seco	PORTS 0 Producing 9796 ¹ er5 1/2" ion(s)	NLY Interval - 9831 Oil Stri Pennsylva GOR	Con ng Dept An ian (Bbl	mpletion Date 7-14-53 h 9904 Gas Well Potentia
F Elev. ubing Diam 2 1 erforated Ia pen Hole In Test Before	Frank Jone 4198' teter /2" & 2" terval(s) 9796' terval Date of Test	FILL IN BEL 9905' Tubing Depth - 9804' & 981	Product OW FOR R ORIGIN PBTD 9672' 1' - 9833 RESULT Gas Pr MC not me	EMEDIAL NAL WELL 98601 Oil Si Dil Si Produ S OF WOI roduction F P D	reman WORK RE DATA DATA ring Diamete cing Format RKOVER Water Pr BF	PORTS 0 Producing 9796 ¹ er5 1/2" ion(s)	NLY Interval 9831 Oil Stri Pennaylva GOR Cubic feet/	Con ng Dept anian (Bbl ured	mpletion Date 7-14-53 h 9904 Gas Well Potentia
F Elev. ubing Diam 2 1 erforated Ia pen Hole In Test Before Workover After	Frank Jone 4198' teter /2" & 2" terval 9796' terval Date of Test 3-19-61 -	FILL IN BEL 99905' Tubing Depth - 9804' & 981 0il Production BPD 7	Product OW FOR R ORIGIN PBTD 9672' 1' - 9833 RESULT Gas Pr MC not me not me	EMEDIAL NAL WELL 98601 Oil Si Oil Si Production FPD Basured asured	Cing Format	PORTS 0 Producing 9796 ¹ ^{ef} 5 1/2" ion(s) oduction D 0 0 0	NLY Interval 9831 Oil Stri Pennaylva GOR Cubic feet/ not meas formation size	Con ng Dept anian 'Bbl ured ured	mpletion Date 7-14-53 h 9904 Gas Well Potentia
F Elev. ubing Diam 2 1 erforated Ia pen Hole In Test Before Workover After	Frank Jone 4198' teter /2" & 2" terval 9796' terval Date of Test 3-19-61 -	FILL IN BEL 9905' Tubing Depth - 9804' & 981 Oil Production BPD 7 116	Product OW FOR R ORIGIN PBTD 9672' 1' - 9833 RESULT Gas Pr MC not me not me	EMEDIAL NAL WELL 98601 Oil Si Oil Si Production FPD Basured asured	reman WORK RE DATA DATA ring Diameter ring Format RKOVER Water Presson BF Press certify he best of m	PORTS 0 Producing 9796 ¹ ^{ef} 5 1/2" ion(s) oduction D 0 0 0	NLY Interval - 9831 Oil Stri Pennsylva GOR Cubic feet/ not meas formation give	Con ng Dept anian (Bbl ured ured n above	mpletion Date 7-14-53 h 9904 Gas Well Potentia MCFPD
F Elev. ubing Diam 2 1 erforated Ia pen Hole In Test Before Workover After Workover	Frank Jone 4198' teter /2" & 2" terval 9796' terval Date of Test 3-19-61 -	FILL IN BEL 9905' Tubing Depth - 9804' & 981 Oil Production BPD 7 116	Product OW FOR R ORIGIN PBTD 9672' 1' - 9833 RESULT Gas Pr MC not me not me	EMEDIAL NAL WELL 98601 Oil Si Oil Si Produ S OF WOI roduction FPD Basured I he to the	reman WORK RE DATA DATA ring Diamete cing Format RKOVER Water Pri BF Water Pri BF BF R. A.	PORTS 0 Producing 9796 ¹ ^{ef} 5 1/2" ion(s) oduction D 0 0 0	NLY Interval 9831 Oil Stri Pennaylva GOR Cubic feet/ not meas formation give e. Origin	Con ng Dept anian 'Bbl ured ured	mpletion Date 7-14-53 h 9904 Gas Well Potentia MCFPD - e is true and comple
F Elev. ubing Diam 2 1 erforated Ia pen Hole In Test Before Workover After Workover	Frank Jone 4198' teter /2" & 2" terval 9796' terval Date of Test 3-19-61 -	FILL IN BEL 9905' Tubing Depth - 9804' & 981 Oil Production BPD 7 116	Product OW FOR R ORIGIN PBTD 9672' 1' - 9833 RESULT Gas Pr MC not me not me	EMEDIAL NAL WELL 98601 OIL SI OIL SI Production FPD Basured I he to t	reman WORK RE DATA Tring Diamete cing Format RKOVER Water Pr BF Water Pr BF BF R. A.	PORTS O Producing 9796 ¹ ^{ef} 5 1/2" ion(s) oduction D 0 0 0 0 that the in y knowledg Lowery	NLY Interval 9831 Oil Stri Pennaylva GOR Cubic feet/ not meas formation give e. Origin	Con ng Dept anian (Bbl ured ured al Sign LOW	mpletion Date 7-14-53 h 9904 Gas Well Potentia MCFPD e is true and comple ned By ERY