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U.S.G.S.		
LAND OFFICE	 	
	OIL	
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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103
(Rev 3-55)

Shell Oil Company South Profession South Profession Township 14 Range 33		as performation Rule.			LLANEO	M 3 J C L L			AS	TRANSPORTER
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Case Cray Well No. Unit Letter Section Township 14 Range 33	all Name Handar	1201 OOM 13 W	1901				· · · · · · · · · · · · · · · · · · ·			lame of Company
Well No. Unit Letter Section Township 14 Range 33	ATT. MAM WOXIGO	1858 Roswell.	x 1858		Addr		mpany	Oil	Shell	
Date Voir Performed June 2 thru 8, 1961 Saunders	Range	Township	ion Township	etter Section			W		Gray	ease
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations X Casing Test and Gement Job Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Ran 10,021 of 5½ (17 & 15.5 %, N=80 & J=55, 8R, with 3<C) casing and cemented @ 10,032 with 2000 axx Trinity Inferno cement plus 4% gel. Bumped plug with 2000 pxi @ 1:10 a.m. (MST), June 3, 1961. After WOC 100 hours, tested casing with 2500 pxi for 30 minutes — no pressure drop. Witnessed by Position Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Defendent Date of Tubing Depth Oil String Diameter Oil String Depth Perforated Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Oil Production Gas Production Water Production GOR Gas Well		County							ied	
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OIL CONSERVATION COMMISSION I hereby certify that the information given above is true are to the best of my knowledge.	l String Depth GOR Gas Well Potential	tion(s)	mation(s)	il String Diamet roducing Format WORKOVER on Water Pr	Oil Str Production	PBTE RESULT Gas P	ng Depth		(s)	F Elev. ubing Diameter erforated Interva pen Hole Interva Test Before Workover After
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