

Operator Exxon Corporation			Lease South Four Lakes 7111			Well No. 3		
Location of Well	Tract D	Sec 1	Twp 12-S	Rge 34-E	County Lea			
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tag or Csg)		Choke Size	
Upper Compl	Four Lakes Penn		Oil	Shut-in & Disconnected				
Lower Compl	Four Lakes Devonian		Gas	F		Tbg.		32/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 a.m. 12/12/77

Well opened at (hour, date):	10:00 a.m. 12/13/77	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....			X
Pressure at beginning of test.....	0		90
Stabilized? (Yes or No).....	Yes		No
Maximum pressure during test.....	0		900
Minimum pressure during test.....	0		90
Pressure at conclusion of test.....	0		90
Pressure change during test (Maximum minus Minimum).....	0		810
Was pressure change an increase or a decrease?.....	None		(+)

Well closed at (hour, date): No shut-in. Total Time On Production 24 hrs.

Oil Production During Test: 20 bbls; Grav. 55.6; Gas Production During Test: 149 MCF; GOR 7450

Remarks Well was not shut in at end of 24 hr. flow period.

FLOW TEST NO. 2

Well opened at (hour, date):	-----	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....			
Pressure at beginning of test.....			
Stabilized? (Yes or No).....			
Maximum pressure during test.....			
Minimum pressure during test.....			
Pressure at conclusion of test.....			
Pressure change during test (Maximum minus Minimum).....			
Was pressure change an increase or a decrease?.....			

Well closed at (hour, date): Total time on Production

Oil Production During Test: bbls; Grav. ; Gas Production During Test: MCF; GOR

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

DLG:gc
Operator Exxon Corporation

Approved _____ 19 _____
New Mexico Oil Conservation Commission

By _____
B. A. Barker

Title _____
Dist. Opns. Supt.

RECEIVED

JAN 11 1978

OIL CONSERVATION COMM.
HOBBS, N. M.